Form 3160-3						1 APPRO	
(August 1999)	ITED STA	TEC			OMB I Expires N	No. 1004-1	
ON DEPARTME			ND		5. Lease Serial No.		50, 2000
		NAGEMENT				'U-3343	13
APPLICATION FOR PE				TER	6. If Indian, Allotte		
1a. Type of Work: X DRILL		EENTER			7. If Unit or CA Ag	greement,	Name and No.
1a. Type of Work. [24] DIGIEL	L KE	EENIEK					
	_				8. Lease Name and	Well No.	
b. Type of Well: Oil Well X Gas Well	Other		Single Zone	Multiple Zone	BONAN	VZA 102	23-4H
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P					9. API Well No.	3-047-	37317
3A. Address		3b. Phone N	lo. (include area co	•	10. Field and Pool,	or Explora	atory
1368 SOUTH 1200 EAST, VERNAL, UTA			(435) 781-7	7060	Natu		Buttes
4. Location of Well (Report location clearly and in acc At surface SENE 2057' FNL 649' FEL	cordance with	n any State red	quirements.*) 3 9. 97 9 6	410	11. Sec., T., R., M.,	or Blk, ar T10S-F	· ·
At proposed prod. Zone	44261		-109.32	· ·	SEC 4-	·1105-P	123E
14. Distance in miles and direction from nearest town	or post office	*		772 1	12. County or Parisl	1	13. State
27.55 MILES SOUTHEAST OF OURAY, U					UINTAH		UT
15. Distance from proposed* location to nearest	101	16. No. of A	Acres in lease	17. Spacing Unit de	dicated to this well		
property or lease line, fl. (Also to nearest drig. unit line, if any)	19'	1	922.95		40		
 Distance from proposed location* to nearest well, drilling, completed, 	REFER TO	19. Propose	~	20. BLM/BIA Bond			
applied for, on this lease, ft.	TOPO C		8350'		CO-1203		
21. Elevations (Show whether DF, KDB, RT, GL, etc.)		22. Approx	imate date work wi		23. Estimated durati		
5338.2' GL		<u> </u>	UPON APPRO	OVAL	TO BE D	ETERM	IINED
		24. <i>A</i>	Attachments				
The following, completed in accordance with the requir	ements of On	shore Oil and	Gas Order No. 1, s	shall be attached to this	s form:		
Well plat certified by a registered surveyor.			4. Bond to co	ver the operations un	less covered by an exis	ting bond	on file (see
2. A Drilling Plan.			Item 20 abo		•		`
3. A Surface Use Plan (if the location is on National Fo	rest System I	ands, the	Operator cer	,			
SUPO shall be filed with the appropriate Forest Serv	-	,			on and/or plans as may	be reauire	ed by the
1. /			authorized o	-	,		
25. Signature		Nan	ne (<i>Printed/Typed</i>)			Date	
Della Somanic	·		DE	BRA DOMENIC	CI .	10	/18/2005
Title	ASSOCI	ATE ENVI	RONMENTAL	ANALYST			
Approved by (Xi Pranue)			ne (Printed/Typed) DLEY G. H		i	Date	10-4
Dicolar Mil	-		DLET G. FI LENTAL SCIEN			<u> </u>	-15-05
Title	£	IN VINCOPPE	gen ial scien				
Application approval does not warrant or certify that the	applicant ho	lds legal or eq	uitable title to thos	se rights in the subject	lease which would enti	tle the ap	plicant to conduct
operations thereon.							
Conditions of approval, if any, are attached.							
Fitle 18 U.S.C. Section 1001and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or rep					ake to any department o	or agency	of the United
(Instructions on reverse)	= 		<u></u>				

Federal Approval of this Action is Necessary RECEIVED OCT 2 4 2005

T10S, R23E, S.L.B.&M. 1977 Brass Cap Set in 1.0' High Pile of Stones -T9SN89°58'07"W - 2636.36' (Meas.) N89'56'09"W - 2642.68' (Meas.) T10S . 1977 Brass Cap 1.3° 1977 Brass Cap in High. Red Steel Post. Center of 1.5' High Pile of Stones Pile of Stones LOT 4 LOT 3 LOT 2 LOT 1 BONANZA #1023-4H Elev. Ungraded Ground = 5338' 1995 Alum. Cop 1995 Alum, Cap 0.8' High, Pile in 0.5' High Pile of Stones of Stones 1995 Alum. Cap 0.2' 1995 Alum. Cap 0.3' 1995 Alum. Cap 1.2' Above 0.2' High Pile Above 0.2' High Pile Above 1.0' High Pile of Stones of Stones of Stones N89'45'47"W - 2630.95' (Meas.) N89'54'27"E - 2649.66' (Meas.) (NAD 83) LEGEND: LATITUDE = 39.58.46.52" (39.979589) LONGITUDE = 109'19'29.22" (109.324783) = 90' SYMBOL (NAD 27) LATITUDE = 39.58.46.64" (39.979622) = PROPOSED WELL HEAD. LONGITUDE = 109'19'26.78" (109.324106) = SECTION CORNERS LOCATED.

WESTPORT OIL AND GAS COMPANY, L.P.

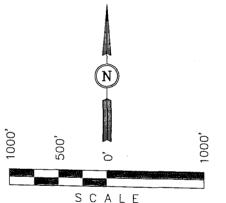
Well location, BONANZA #1023-4H, located as shown in the SE 1/4 NE 1/4 of Section 4, T10S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELLET

REGISTERED LAND SURVEYOR REGISTRATION NO. 161319 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

	(133)	00 1011	
SCALE 1" = 1000'		DATE SURVEYED: 08-29-05	DATE DRAWN: 09-07-05
112-1-1-1-1	?.М.	REFERENCES G.L.O. PLAT	
WARM	FILE WESTPOR	T OIL AND GAS	COMPANY, L.P.

BONANZA 1023-4H SENE SEC 4-T10S-R23E UINTAH COUNTY, UTAH UTU-33433

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

Formation	Depth
Uinta	0- Surface
Green River	1285'
Wasatch	4225'
Mesaverde	6275'
TD	8350'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	<u>Formation</u>	<u>Depth</u>
	Green River	1285'
Gas	Wasatch	4225'
Gas	Mesaverde	6275'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment (Schematic Attached)

Please refer to the attached Drilling Program.

4. Proposed Casing & Cementing Program:

Please refer to the attached Drilling Program.

5. Drilling Fluids Program:

Please refer to the attached Drilling Program.

6. Evaluation Program:

Please refer to the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 8350' TD, approximately equals 3340 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1503 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. <u>Variances:</u>

Please refer to the attached Drilling Program.

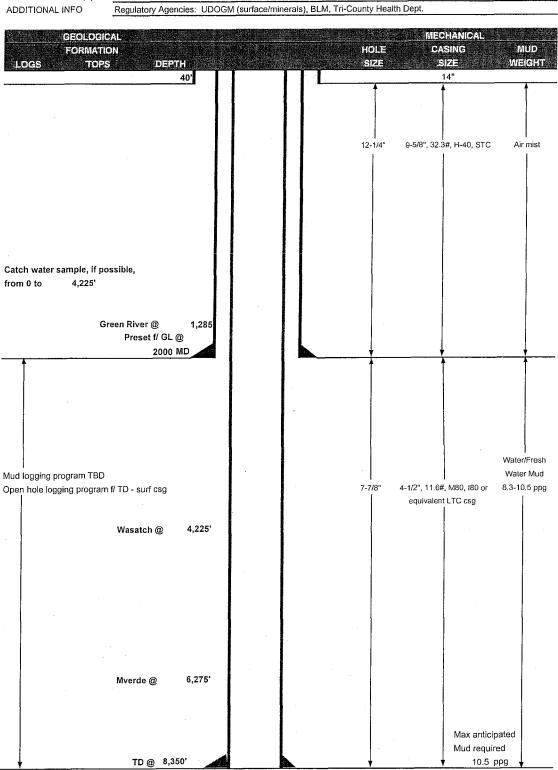
10. Other Information:

Please refer to the attached Drilling Program.

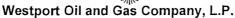


Westport Oil and Gas Company, L.P. <u>DRILLING PROGRAM</u>

COMPANY NAME	Westport Oil and Gas Co., L.P.	DATE	Septemb	er 19, 2005		<u> </u>
WELL NAME	BONANZA 1023-4H	TD	8,350'	MD/TVD		
FIELD Natural E	uttes COUNTY Uintah ST	ATE Utah	ELEVATION	5,338' GL	KB	5,353'
SURFACE LOCATIO	N SENE SECTION 4-T10S-R23E 2057'F	NL & 649'FEL	_		BHL	Straight Hole
	Latitude: 39,979589 Longitude:	109.324783				
OBJECTIVE ZONE(S) Wasatch/Mesaverde					
ADDITIONAL INFO	Regulatory Agencies: UDOGM (surface	e/minerals), BLM,	Tri-County Hea	ith Dept.		







DRILLING PROGRAM

CASING PROGRAM

									ESIGN FACT	
	SIZE	IN.	TERV	AL	WT.	GR	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"		0-40'							
								2270	1370	254000
SURFACE	9-5/8"	0	to	2000	32.30	H-40	STC	0.83*****	1.58	4.49
								7780	6350	201000
PRODUCTION	4-1/2"	0	to	8350	11.60	M-80 or I-80	LTC	2.86	1.39	2.38

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

10.5 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP

2722 psi

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1		+ .25 pps flocele				
TOP OUT CMT (1)	200	20 gats sodium silicate + Premium cmt	50		15.60	1.18
		+ 2% CaCl + .25 pps flocele				
TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to s	urface, op	tion 2 will b	e utilized	
Option 2 LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
		+.25 pps Flocele + 3% salt BWOC				1.0
TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
		+ .25 pps flocele				
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
						!
PRODUCTION LEAD	3,720'	Premium Lite II + 3% KCl + 0.25 pps	390	60%	11.00	3.38
	ļ	celloflake + 5 pps gilsonite + 10% gel				1
		+ 0.5% extender				
TAIL	4,630'	50/50 Poz/G + 10% salt + 2% gel	1300	60%	14.30	1.31

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring					
	centralizers. Thread lock guide shoe.					
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.					
		į.				

ADDITIONAL INFORMATION

DRILLING SUPERINTENDENT:

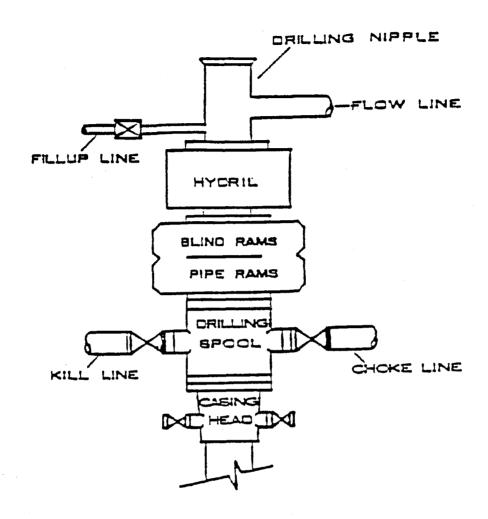
Randy Bayne

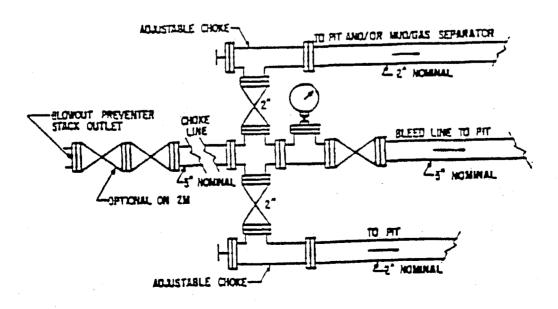
BOPE:	11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder &
tour she	et. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper
& lower	kelly valves.
Drop To	tco surveys every 2000'. Maximum allowable hole angle is 5 degrees.
Most rig	s have PVT Systems for mud monitoring. If no PVT is available, visual monitoring will be utilized.

BON1023-4H_APD.xls

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

EOP STACK





BONANZA 1023-4H SENE SEC 4-T10S-R23E UINTAH COUNTY, UTAH UTU-33433

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

The proposed access road is approximately 0.2 miles +/-. Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. <u>Location of Existing Wells Within a 1-Mile Radius</u>

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the placement of the proposed pipeline.

Exceptions to Best Management Practices (BMPs) Requested:

Approximately 940° of 4" steel pipeline will be installed on surface within the access corridor for the well location. As a Best Management Practice (BMP), the pipeline would be buried within the access road corridor if possible. The construction of pipelines requires the corridor of 30 feet.

This exception to the BMP should be granted by the BLM Authorized Officer because indurated bedrock, such as sandstone, is at or within 2 feet of the surface and the soil type has a poor history for successful rehabilitation.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Where available a 2" or 3" poly pipe will be installed with the existing rights-of-way to supply water during drilling and completion operations. There will be no new disturbance needed and the poly line will be removed after completion operations. The fresh water will be supplied from the power plant located within the following Sections 23, 24, 25, 26, 35, & 36, T8S, R23E.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 20 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring of the pit, the stockpiled topsoil will be spread evenly over the location up to the rig anchor points, the location shall be reshaped to the

Page 5

original contour to the extent possible, and the location will be reseeded with Crested Wheatgrass using appropriate reclamation methods.

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

United States of America Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435) 789-1362

12. Other Information:

A Class III archaeological survey and a paleontological survey have been completed and the reports will be submitted separately.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

Seed Mixture:

The following seed mixture will be used during interim reclamation:

Crested Wheatgrass

6 lb/acre

Needle and Thread Grass

6 lb/acre

Operator will contact the BLM for the seed mixture when final reclamation of the location occurs.

13. Lessee's or Operators's Representative & Certification:

Debra Domenici Associate Environmental Analyst Westport O&G Co. 1368 South 1200 East Vernal, UT 84078 (435) 781-7060 Randy Bayne Drilling Manager Westport O&G Co. 1368 South 1200 East Vernal, UT 84078 (435)781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil &Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Debra Domenici

October 18, 2005

Date

WESTPORT OIL AND GAS COMPANY, L.P. BONANZA #1023-4H SECTION 4, T10S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST: TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 5.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 2.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 60.05 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

BONANZA #1023-4H LOCATED IN UINTAH COUNTY, UTAH SECTION 4, T10S, R23E, S.L.B.&M.

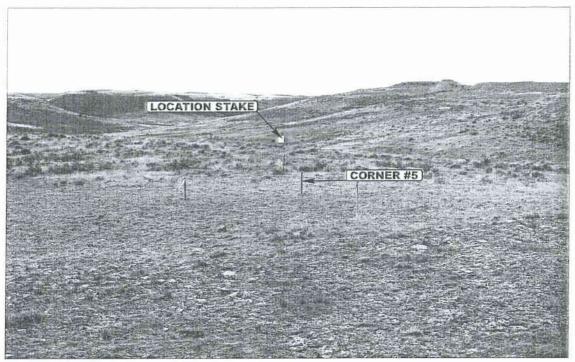


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

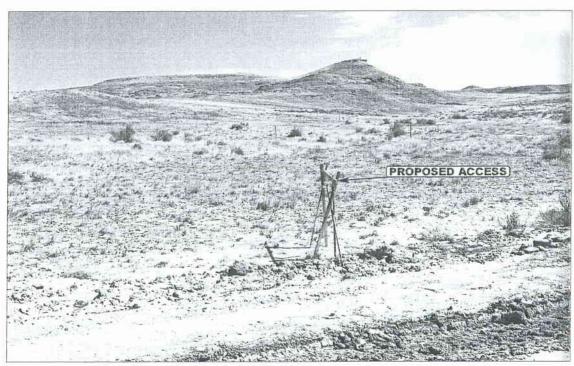


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY

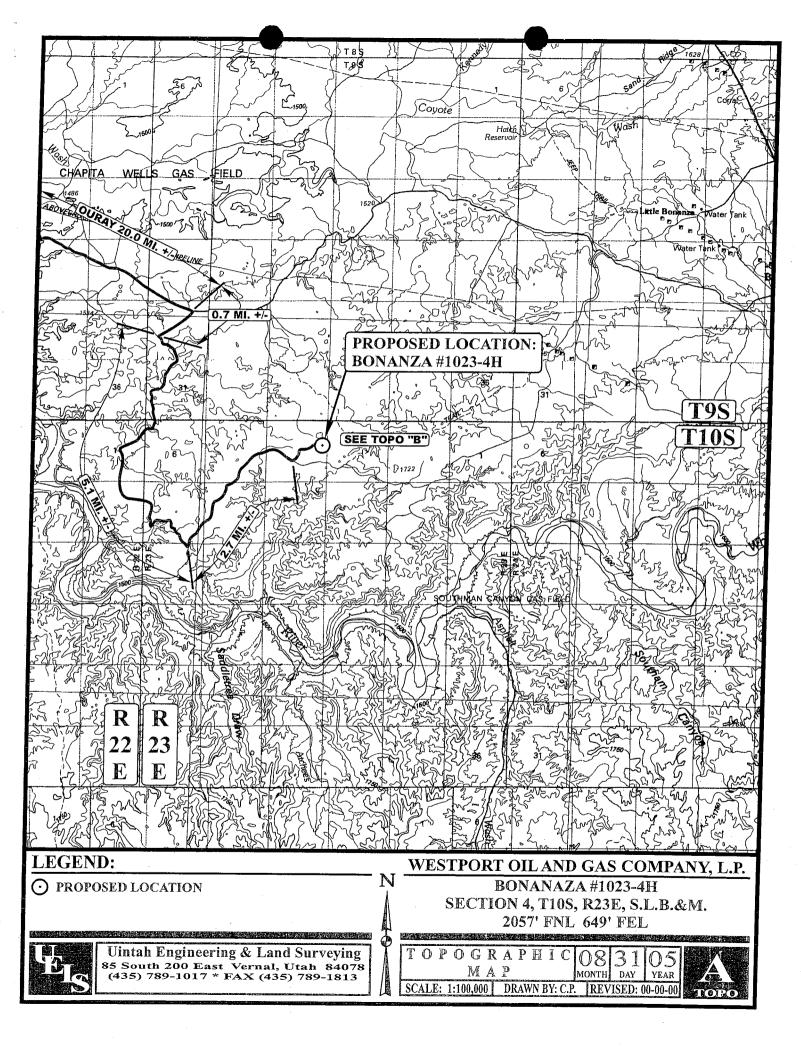


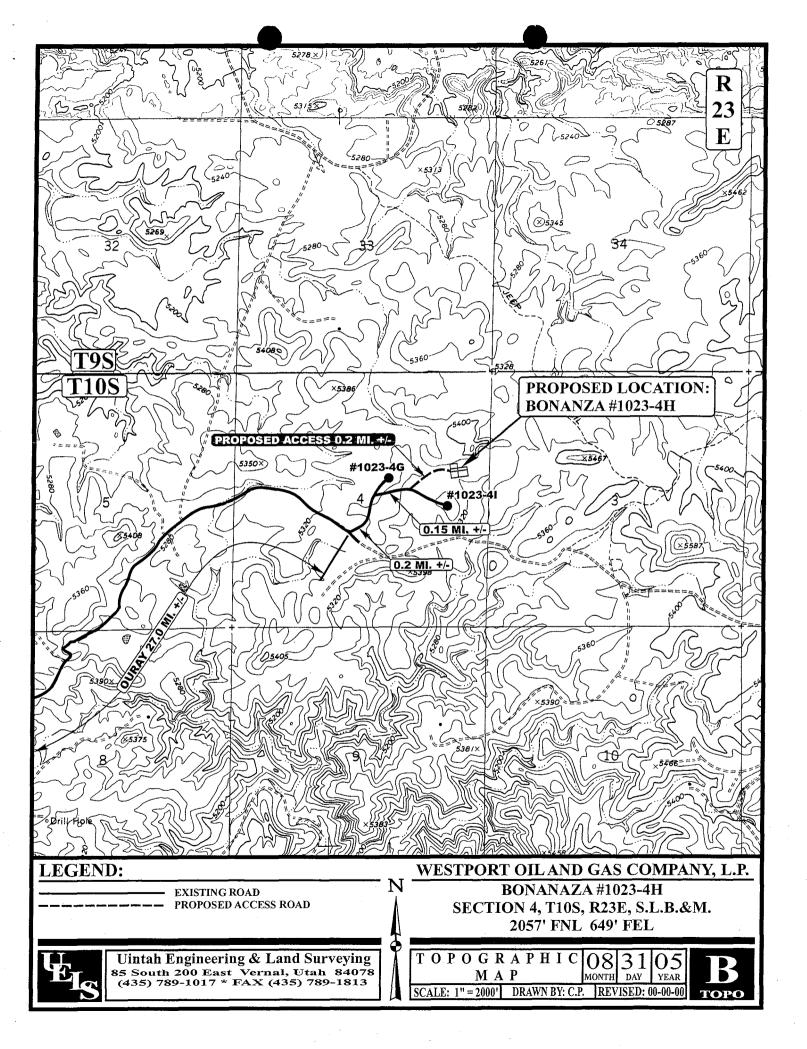
Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com LOCATION PHOTOS 08

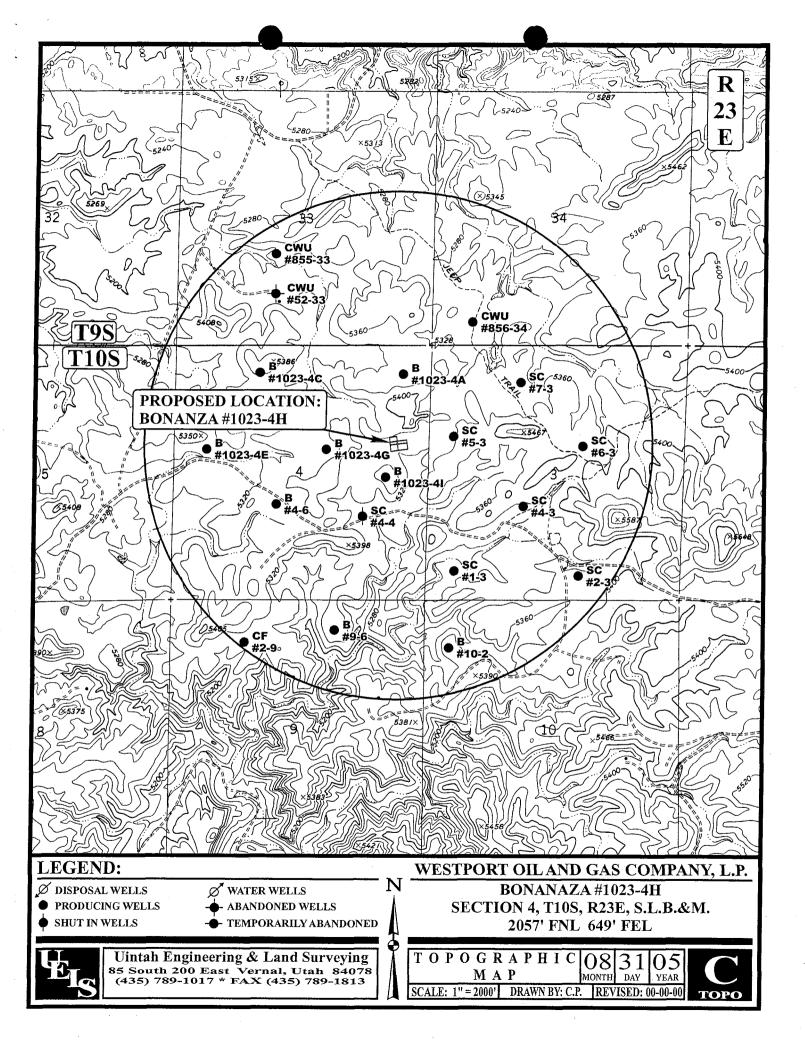
08 31 05 MONTH DAY YEAR

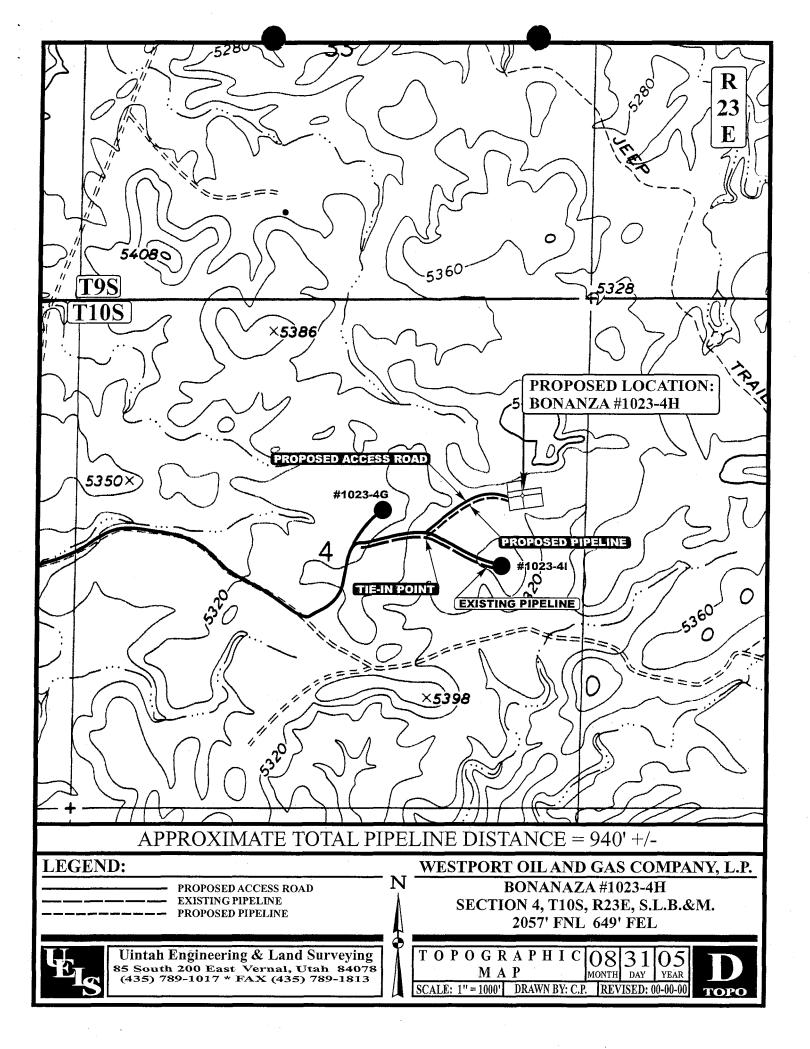
РНОТО

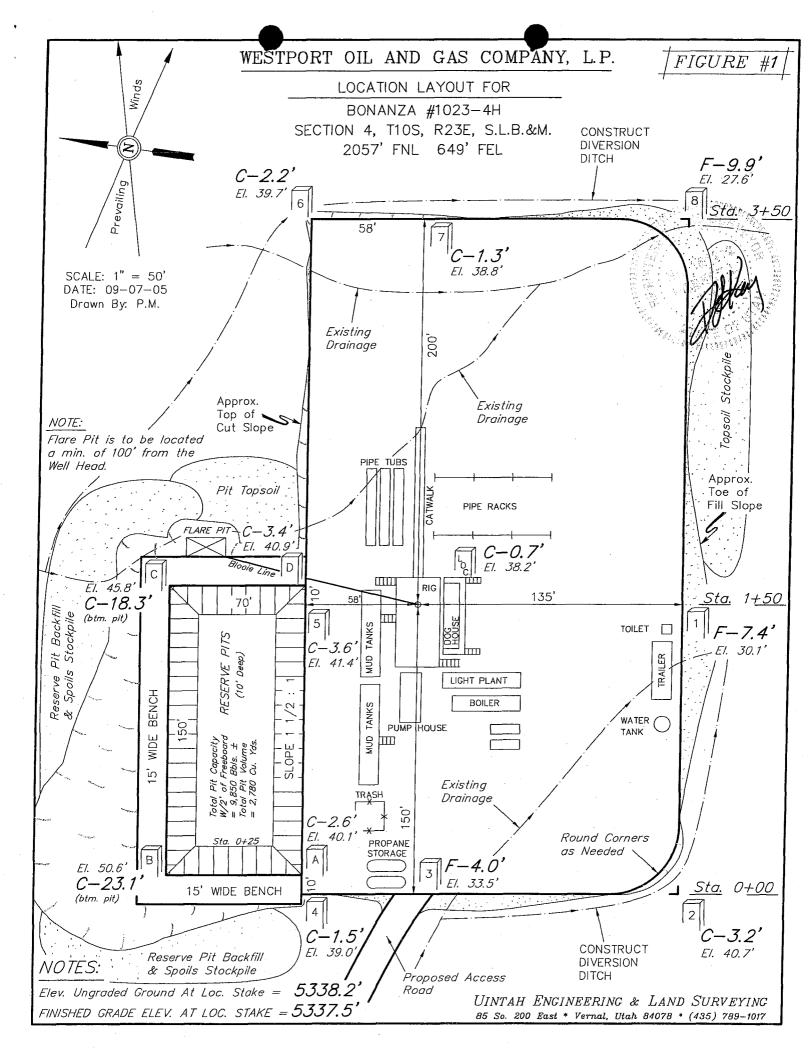
TAKEN BY: D.K. | DRAWN BY: C.P. | REVISED: 00-00-00

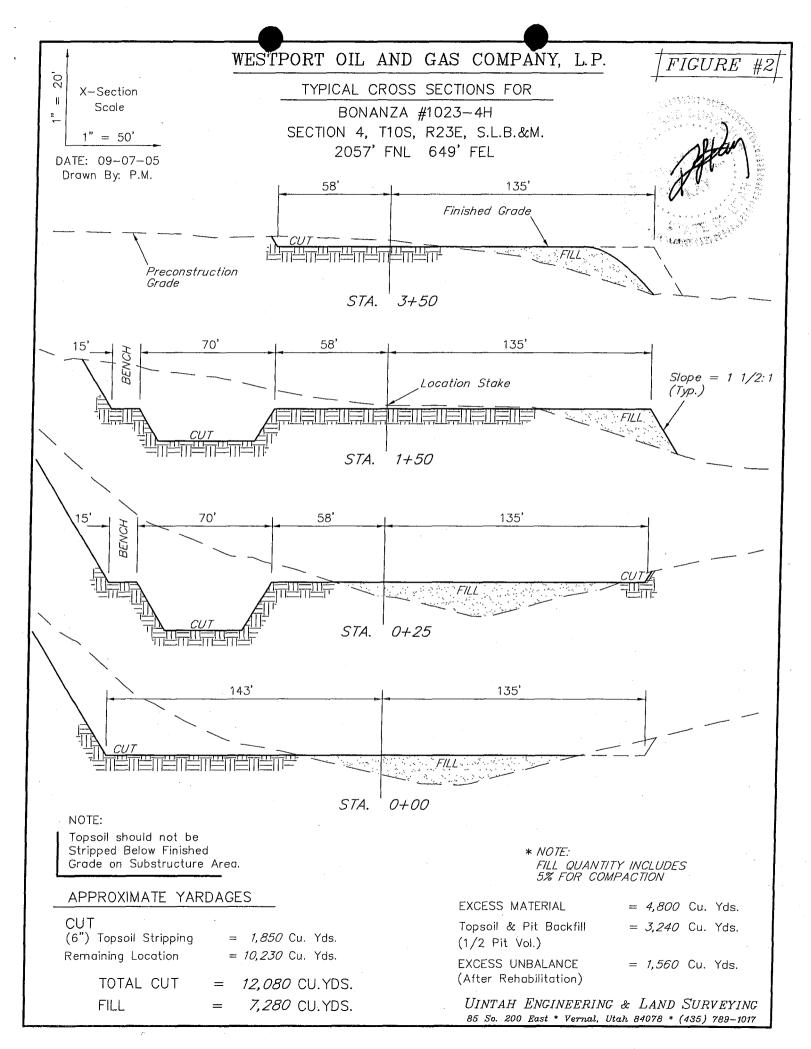




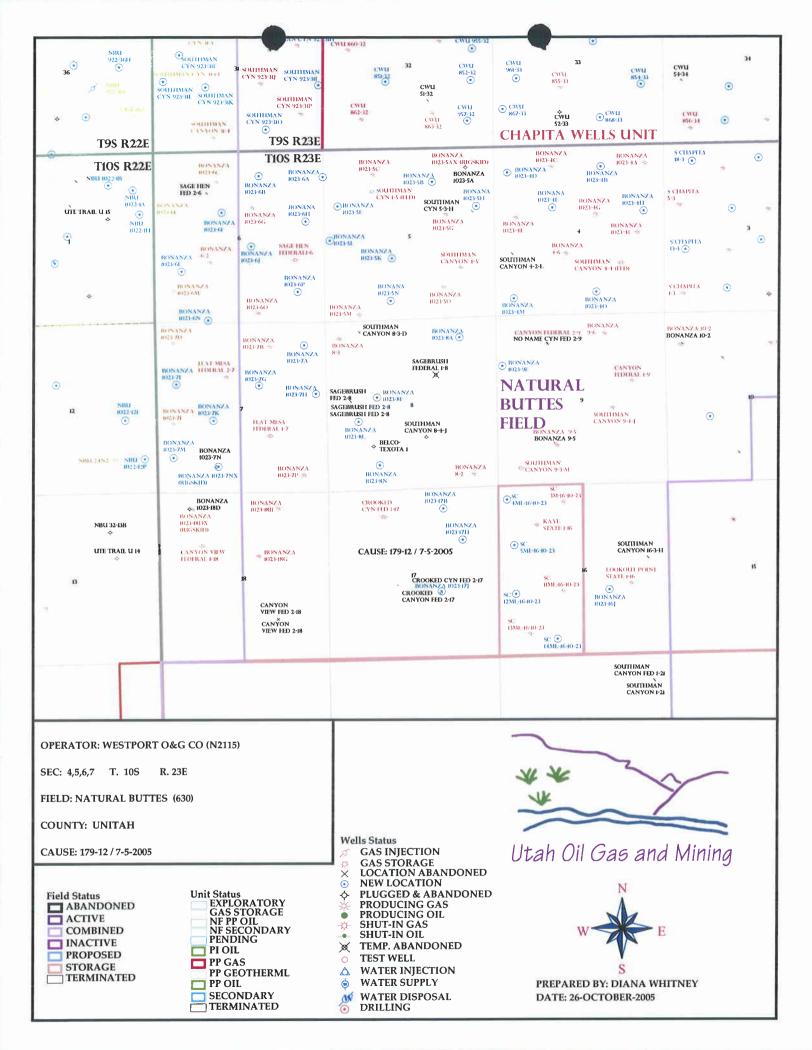








APD RECEIVED: 10/24/2005	API NO. ASSIGNED: 43-047-37317				
WELL NAME: BONANZA 1023-4H OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: DEBRA DOMENICI	PHONE NUMBER: 435-781-7060				
PROPOSED LOCATION: SENE 04 100S 230E	INSPECT LOCATN BY: / /				
SURFACE: 2057 FNL 0649 FEL BOTTOM: 2057 FNL 0649 FEL	Tech Review Initials Date Engineering				
UINTAH NATURAL BUTTES (630)	Geology				
LEASE TYPE: 1 - Federal	Surface				
LEASE NUMBER: UTU-33433 SURFACE OWNER: 1 - Federal PROPOSED FORMATION: WSMVD COALBED METHANE WELL? NO	LATITUDE: 39.97965 LONGITUDE: -109.3241				
RECEIVED AND/OR REVIEWED: Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. CO-1203) Potash (Y/N) N Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) RDCC Review (Y/N) (Date:) NIR Fee Surf Agreement (Y/N) NIR Intent to Commingle (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No:				
COMMENTS:					
STIPULATIONS: 1. Ledux Opprwo					







WESTPORT OIL AND GAS COMPANY, L.P.

1999 Broadway Suite 3700 Denver, Colorado 80202 Telephone: 303 296 3600 Fax: 303 296 3601

November 8, 2005

Ms. Diana Whitney Division of Oil, Gas and Mining P.O. Box 145801 Salt Lake City, UT 84114-6100

RE:

Bonanza 1023-4H

T10S-R23E

Section 4: SENE

2,057 'FNL, 649' FEL Uintah County, Utah

Dear Ms. Whitney:

Westport Oil and Gas Company, L.P. has submitted a permit to drill the captioned well to test the Wasatch and Mesaverde formations. The well is located at an exception location to State Rule 179-12. The well location is less than 920' from the Bonanza 1023-41 well which is producing from the same pool. Both wells are located within the same E/2 spacing unit and the proximity between wells does not interfere with the correlative rights of the royalty and working interest owners.

Westport requests your approval of this exception location. If you have any questions or require any additional information, please do not hesitate to call me at 720-264-2618.

Sincerely,

W. Chris Latimer, CPL

Chan Late

Senior Landman

cc: Raleen Weddle

NOV 1 5 2005

TIM OF OIL, CAS & MINING



State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

November 15, 2005

Westport Oil & Gas Company LP 1368 South 1200 East Vernal, UT 84078

Re:

Bonanza 1023-4H Well, 2057' FNL, 649' FEL, SE NE, Sec. 4, T. 10 South,

R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37317.

Sincerely,

Gil Hunt

Associate Director

mf Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	<u> </u>	Westport Oil & Ga	as Company LP
Well Name & Number_		Bonanza 1023-4H	
API Number:		43-047-37317	
Lease:		UTU-33433	
Location: SE NE	Sec. 4	T. 10 South	R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING 1. DJJ 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		·	1/6/2006		
FROM: (Old Operator):	TO: (New O	nerator).	~! V! # VV		
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-M	-	& Gas Onsho	e I P	
1368 South 1200 East		South 1200		.0, 1.1	
Vernal, UT 84078		UT 8407			
Phone: 1-(435) 781-7024	Phone: 1-(435)		o .		
CA No.	Unit:	701-7024	·		
WELL NAME SEC TWN RNG		ENTITY	LEASE	WELL	WELL
		NO	TYPE	TYPE	STATUS
OPERATOR CHANGES DOCUMENTATION					
Enter date after each listed item is completed					
1. (R649-8-10) Sundry or legal documentation was received from the	FORMER ope	erator on:	5/10/2006		
2. (R649-8-10) Sundry or legal documentation was received from the			5/10/2006	-	
3. The new company was checked on the Department of Commerce,	-				3/7/2006
	Business Numb		1355743-018		
4b. If NO, the operator was contacted contacted on:				•	
5a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites complete on:	n/a	•			
5c. Reports current for Production/Disposition & Sundries on:	ok	-			
6. Federal and Indian Lease Wells: The BLM and or the B	IA has appro	ved the r	nerger, nan	ne chan	ge.
or operator change for all wells listed on Federal or Indian leases or	1:	BLM	3/27/2006		not yet
7. Federal and Indian Units:				·	
The BLM or BIA has approved the successor of unit operator for	wells listed on:		3/27/2006		
8. Federal and Indian Communization Agreements ("C	CA"):				
The BLM or BIA has approved the operator for all wells listed with			n/a		
9. Underground Injection Control ("UIC") The Div	vision has appro	oved UIC F	orm 5, Trans	sfer of A	uthority to
Inject, for the enhanced/secondary recovery unit/project for the wa	ter disposal wel	l(s) listed o	on:		
DATA ENTRY:					
1. Changes entered in the Oil and Gas Database on:	5/15/2006				
2. Changes have been entered on the Monthly Operator Change Spr			5/15/2006		
3. Bond information entered in RBDMS on:	5/15/2006				
4. Fee/State wells attached to bond in RBDMS on:	5/16/2006	,			
5. Injection Projects to new operator in RBDMS on:	·				
6. Receipt of Acceptance of Drilling Procedures for APD/New on:		n/a	Name Chan	ge Only	
BOND VERIFICATION:					
1. Federal well(s) covered by Bond Number:	CO1203				
	RLB0005239				
3. (R649-3-1) The NEW operator of any fee well(s) listed covered by			RLB0005236	5	
a. The FORMER operator has requested a release of liability from their	r bond on:	n/a	_rider added	KMG	
The Division sent response by letter on: LEASE INTEREST OWNER NOTIFICATION:					
4. (R649-2-10) The FORMER operator of the fee wells has been conta	oted and inform	and by a le	tton from 41- 1	Vivial ar	
of their responsibility to notify all interest owners of this change on:	olou and miorn	1ea by a lei 5/16/2006		JIVISION	
COMMENTS:		2/10/2000			

⁴ Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDOV NOTICES AND DEDODES ON WELLS

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

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,	416	,,		11	-	_	ᆫ	-	\neg	·	_	J

SUNDKT	NOTICES AND REPORTS	MULTIPLE LEASES				
	form for proposals to Use Form 3160-3 (APD) i	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPL	ICATE – Other instruc	7. If Unit or CA/Agreement, Name and/or No.				
I. Type of Well						
Oil Well X Gas Well	Other Other	8. Well Name and No.				
2. Name of Operator		MUTIPLE WELL	<u>,S</u>			
KERR-McGEE OIL & GAS C			, 	9. API Well No.		
	1	b. Phone No. (inclu	de area code)	10 5' 11 15 1 5		
4. Location of Well (Footage, Sec.,		(435) 781-7024		10. Field and Pool, or Exploratory Area		
4. Execution of Well (1 boninge, Beel,	1., It., III., or but vey Description	,		11. County or Parish, State		
SEE ATTACHED						
				UINTAH COUNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO IN	DICATE NATURE	OF NOTICE, I	REPORT, OR OTHER DA	TA	
TYPE OF SUBMISSION		TY	PE OF ACTIO	N		
Notice of Intent	Acidize	Deepen		·	Shut-Off	
Subsequent Report	Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other CHANGE OF Change Plans Plug and Abandon Temporarily Abandon OPERATOR					
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	•	ATOK	
PLEASE BE ADVISED THAT OPERATOR OF THE ATTA KERR-McGEE OIL & GAS OF THE LEASE(S) FOR THE IS PROVIDED BY STATE OF BLM BALM B	T KERR-McGEE OIL & C CHED WELL LOCATION DNSHORE LP, IS RESP E OPERATIONS COND	GAS ONSHORE NS. EFFECTIVE ONSIBLE UNDE UCTED UPON L BOND NO. RLBO	LP, IS CONS JANUARY 6 R TERMS AI EASE LAND	SIDERED TO BE THE 6, 2006. ND CONDITIONS IS. BOND COVERAGE	RECEIVED MAY 1 0 2006	
14. I hereby certify that the foregoin		——— Div		Cas and Mining		
Name (Printed/Typed)	<u> </u>	1 *****		Engineering Technici	an	
RANDY BAYNE		DRILLING MAI	NAGER			
Signature / Sayan		Date May 9, 2006				
7 1 1	THIS SPACE	FOR FEDERAL OR	STATE USE			
Approved by		Title		Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduc	itable title to those rights in the subject operations thereon.	ct lease				
Title 18 U.S.C. Section 1001, make	it a crime for any person know	ringly and willfully to	make to any dep	partment or agency of the Un	ited States any	

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY	MULTIPLE LEASES						
Do not use this	6. If Indian, Allottee or Tribe Name						
abandoned well.							
SUBMIT IN TRIPL	ICATE – Other instruc	ctions	on revers	e side	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No.		
Oil Well X Gas Well							
•	MUTIPLE WELLS						
WESTPORT OIL & GAS CO	·	01 57			9. API Well No.		
	i i	1	ione No. (includ	de area code)			
4. Location of Well (Footage, Sec.,			781-7024		10. Field and Pool, or Exploratory Area		
4. Location of Wen (Poolinge, Sec.,	1., K., M., or Survey Description	n)			II. County on Purish Guar		
SEE ATTACHED					11. County or Parish, State		
OLL MINONED					UINTAH COUNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICA'	TE NATURE	OF NOTICE, R	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION			TY	PE OF ACTION			
Notice of Intent	Acidize	Dee	pen	Production	(Start/Resume) Water Shut-Off		
f=3	Alter Casing	Frac	ture Treat	Reclamation	: 		
Subsequent Report	Casing Repair	=	/ Construction	Recomplete			
Final Abandonment Notice	Change Plans Convert to Injection	_	g and Abandon g Back	Temporarily Water Disp			
				-	y proposed work and approximate duration thereof		
Attach the Bond under which the wo following completion of the involved	rk will be performed or provide the operations. If the operation result bandonment Notices shall be filed	he Bond) ts in a mu	No. on file with altiple completion	BLM/BIA Requir n or recompletion in	evertical depths of all pertinent markers and zones, ed subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has		
EFFECTIVE JANUARY 6, 20 THE OPERATORSHIP OF TONSHORE LP.	THE ATTACHED WELL	LOCA	TIONS TO	KERR-McGE			
	APPR	rlon		16/06	RECEIVED		
	Division	ren at 1911	Susi		MAY 1 0 2006		
	Earlene R	or On, Russell	Cas and M Engineeric	lining ng Technician	1 1 1 0 2000		
	**************************************		- MIRITORIA	A recititician	DIV OF OIL GAS & MINING		
14. I hereby certify that the foregoing	g is true and correct	1 72:41.					
Name (Printed/Typed) BRAD LANEY Title ENGINEERING SPECIALIS					r		
Signature Date			OF LOWER				
	THIS SPACE	FOR FI	DERAL OR S	STATE USE			
Approved by			Title		Date		
Conditions of approval, if any, are attacked	. Approval of this paties does		0.00		5-9-06		
certify that the applicant holds legal of equi	itable title to those rights in the subje	Office					
which would entitle the applicant to conduc			I all a				
True to U.S.C. Section 1001, make	it a crune for any person know	wingiy ai	ia willfully to i	make to any depa	rtment or agency of the United States any		

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. ai.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700

Oil & Gas

Denver, CO 80202

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

ĊC:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

EM OF CL, CAC 2 MILE 3

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. UTU-33433

	is form for proposals to I. Use Form 3160-3 (APE			6. If Indian, A	Hottee or Tribe Name
SUBMIT IN TRIPL	ICATE – Other instr	uctions on reve	rse side	7. If Unit or C	A/Agreement, Name and/or No.
1. Type of Well				NATURAL I	BUTTES UNIT
Oil Well X Gas Well	Other			8. Well Name	
2. Name of Operator				BONANZA	
KERR McGEE OIL AND GAS	ONSHORE LP			9. API Well N	lo.
3a. Address		3b. Phone No. (incli	ude area code)	4304737317	7
1368 SOUTH 1200 EAST VEF	RNAL, UT 84078	435-781-7003		10. Field and Po	ool, or Exploratory Area
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)			NATURAL E	BUTTES UNIT
SENE SEC 4-T10S-R23E				11. County or F	Parish, State
2057' FNL 649' FEL				UINTAH CO	DUNTY, UTAH
					· · · · · · · · · · · · · · · · · · ·
	APPROPRIATE BOX(ES) T			******	HER DATA
TYPE OF SUBMISSION		,	TYPE OF ACTIO	N	
Notice of Intent	Acidize	Deepen	Production	1 (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamati		Well Integrity
Subsequent Report	Casing Repair	New Construction	= :		Other APD EXTENSION
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	n	ly Abandon	DOGM
Describe Proposed or Completed Oper					
determined that the site is ready for fin THE OPERATOR REQUESTS LOCATION SO THAT THE DF APPROVED BY THE DIVISION	AUTHORIZATION FO	MAY BE COMPLE	TED. THE OR	IGINAL APD V	
		Utah Di	vision of		
- repr		Oil, Gas a			
11.8.00 Pm		Date:	7-86 DUU	l	
14. I hereby certify that the foregoing is t	rue and correct	l mu	\mathcal{A}		
Name (Printed/Typed) RAMFY	HQOPES	Title	REGI	JLATORY CLI	ERK
Signature Pamer	TOTRA	Date	O	ctober 30, 200	6
	THIS SPA	CE FOR FEDERAL O	R STATE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct	itable title to those rights in the st				RECEIVED
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent stateme	it a crime for any person kr nts or representations as to a	nowingly and willfully ny matter within its jur	to make to any de isdiction.	epartment or agen	cy of the United States any
Instructions on reverse)					DIV. OF OIL, GAS & MINI



Application for Permit to Drill Request for Permit Extension Validation

Validation
(this form should accompany the Sundry Notice requesting permit extension)

API:	4304737317		
Well Name: Location:	BONANZA 1023-41 SENE SEC 4-T10S-		
			AND GAS ONSHORE LP
	Permit Issued:		
above, hereby	verifies that the	information as sub	on the property as permitted mitted in the previously es not require revision.
Following is a verified.	checklist of some	e items related to tl	ne application, which should be
•	rivate land, has t en updated? Yes	•	ged, if so, has the surface
•		the vicinity of the pents for this location	roposed well which would affect ? Yes⊡ No⊠
	•	er agreements put proposed well? Yes	in place that could affect the □ No ☑
		to the access route proposed location?	including ownership, or right- Yes⊡ No ☑
Has the appro	ved source of wa	ater for drilling char	iged? Yes⊡ No⊠
	ire a change in p		ace location or access route s discussed at the onsite
Is bonding still	in place, which	covers this propose	ed well? Yes⊠No□
Dame	ISTANO	~	10/30/2006
Signature	y Nopro	<u>/</u>	Date
Title: REGULA	ATORY CLERK		
Representing:	Kerr McGee Oil a	nd Gas Onshore LP	- RECEIVED
			NOV 0 7 2006

RECEIVED

Form 3160-3 (August 1999) OCT 1 9 2005

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

UNITED STATES PLM VERNAL, UTAH

BUREAU OF LAND MANAGEMENT				UTU-33433		
APPLICATION FOR PERMIT TO	6. If Indian, Allotte	e or Tribe Name				
1a. Type of Work: X DRILL REI	7. If Unit or CA As	greement, Name and No.				
				8. Lease Name and	Well No.	
b. Type of Well: Oil Well Gas Well Other		Single Zone	Multiple Zone	BONANZA 1023-4H		
2. Name of Operator				9 API Well No.	27317	
KERR MCGEE OIL AND GAS ONSHORE LP 3A. Address	3b. Phone N	lo. (include area co	ode)	10. Field and Pool, or Exploratory		
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078		(435) 781-7				
4. Location of Well (Report location clearly and in accordance with	any State req	quirements.*)		1	or Blk, and Survey or Area	
At surface SENE 2057' FNL 649' FEL				SEC 4	-T10S-R23E	
At proposed prod. Zone				12. County or Paris	h 13. State	
14. Distance in miles and direction from nearest town or post office*				UINTAH		
27.55 MILES SOUTHEAST OF OURAY, UTAH 15. Distance from proposed*	16 No. of A	Acres in lease	17. Spacing Unit de	edicated to this well		
location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)		922.95		40		
18. Distance from proposed location* REFER TO	19. Propose	d Depth	20. BLM/BIA Bon			
to nearest well, drilling, completed, applied for, on this lease, ft. TOPO C		8350'		CO-1203		
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approx	imate date work w		23. Estimated duration TO BE DETERMINED		
5338.2' GL	UPON APPROVAL			TO BE DETERMINED		
	24. <i>A</i>	Attachments				
The following, completed in accordance with the requirements of On	shore Oil and	Gas Order No. 1,	shall be attached to the	nis form:		
1. Well plat certified by a registered surveyor.		1		nless covered by an ex	isting bond on file (see	
2. A Drilling Plan.		Item 20 ab	,			
3. A Surface Use Plan (if the location is on National Forest System I	ands, the	5. Operator co				
SUPO shall be filed with the appropriate Forest Service Office.		6. Such other authorized		ion and/or plans as may	y be required by the	
1/ 001	Na	me (Printed/Typed)		Date	
25. Signature HATTOLS	i i		RAMEY HOOPE	ES	4/13/2006	
Title AUT US	PEGIII	ATORY CLEF	SK.			
<u> </u>		me (Printed/Typed			· Date	
Approved by (Signature)	1	JERRY KE			2-15-2007	
Title Assistant Feid Manager Lands & Mineral Resources	Offi	ice	VERNAL FIE	LD OFFICE		
Application approval does not warrant or certify that the applicant ho	olds legal or e	quitable title to the	ose rights in the subje	ct lease which would e	ntitle the applicant to conduc	
operations thereon.	<u>-</u>					
operations meres.						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL

06GXJ0415A

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTA

FEB 2 1 2007

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE**



170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Kerr-McGee Oil & Gas Onshore, LP Location: Company:

SENE, Sec. 4, T10S, R23E

Well No:

Bonanza 1023-4H

Lease No:

UTU-33433

API No:

43-047-37317

Agreement:

N/A

		Office Disease Name Lan	Oall Dhana Number
Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
After Hours Contact Number: 435-7	781-4513	Fax: 435-781-4410	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a one-year period. An additional vear extension may be applied for by sundry notice prior to expiration.

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist) **Location Completion** (Notify NRS/Enviro Scientist) **Spud Notice** (Notify Petroleum Engineer) Casing String & Cementing (Notify Supervisory Petroleum Technician) **BOP & Related Equipment Tests** (Notify Supervisory Petroleum Technician) First Production Notice (Notify Petroleum Engineer)

- Forty-Eight (48) hours prior to construction of location and access roads.
- Prior to moving on the drilling rig.
- Twenty-Four (24) hours prior to spudding the well.
- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- Twenty-Four (24) hours prior to initiating pressure tests.
- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

Page 2 of 6 Well Name: Bonanza 1023-4H

2/15/2007

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- A diversion ditch will be constructed around the location.

General Surface COA

Operator shall notify any active Gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

Page 3 of 6 Well Name: Bonanza 1023-4H

2/15/2007

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

None

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- Cement baskets shall not be run on surface casing.
- The lessee/operator must report all shows of water or water-bearing sands to the BLM.
 If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

Page 4 of 6 Well Name: Bonanza 1023-4H 2/15/2007

 All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or
 workover equipment will be removed from a well to be placed in a suspended status
 without prior approval of the BLM, Vernal Field Office. If operations are to be suspended
 for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained
 and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field
 Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers
 until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the
 written report requirement. Any additional construction, reconstruction, or alterations of
 facilities, including roads, gathering lines, batteries, etc., which will result in the
 disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore
 Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field
 Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report
 of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in
 which operations commence and continue each month until the well is physically
 plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals
 Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip

Page 5 of 6 Well Name: Bonanza 1023-4H

2/15/2007

logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

- Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office
 Petroleum Engineers will be provided with a date and time for the initial meter calibration
 and all future meter proving schedules. A copy of the meter calibration reports will be
 submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the
 API standards for liquid hydrocarbons and the AGA standards for natural gas
 measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - o Operator name, address, and telephone number.
 - o Well name and number.
 - o Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - o Date well was placed in a producing status (date of first production for which royalty will be paid).
 - o The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - o The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - o Unit agreement and / or participating area name and number, if applicable.
 - o Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

Page 6 of 6 Well Name: Bonanza 1023-4H 2/15/2007

All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days.
 "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field
 Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging
 of the well, in order that a representative may witness plugging operations. If a well is
 suspended or abandoned, all pits must be fenced immediately until they are backfilled.
 The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within
 30 days after the actual plugging of the well bore, showing location of plugs, amount of
 cement in each, and amount of casing left in hole, and the current status of the surface
 restoration.

UT BLM Spatial Information Technology Users Conference Call

The Utah BLM SITU Conference call will be held on Thursday, February 15, 2007 at 9:00 AM in the 6th Floor Dixie Conference Room in the Utah State Office.

Conference Call Info for the call:

• 877-475-4914

• participant code: 494533

Possible Participants:

Az Strip FO

John Boswell Todd Calico Marisa Monger

Cedar City FO

Kent Dastrup Andrew Dubrasky

Grand Staircase-Escalante N.M.

Matt Betenson Cory Black Edd Franz

Fillmore FO

Dawn Elkington Mark Pierce

Kanab FO

Dan Alberts

Moab FO

Jean Carson Doug Wight

Monticello FO

Paul Leatherbury

Price FO

Neil Simmons Jack Wood

Richfield FO

Jason Anderson

Saint George FO

Kathy Abbott

Salt Lake FO

Cheryl Johnson Mike Mattfeldt

Vernal FO

Kyle Smith Jo-Ann Stroh

Utah State Office

Brenda Allen

Julie Casper

Mickey Coulthard

Brianne Emery

Gary Gale

Carla Garrison

John Hatch

Steve Hope

John Larsen

Stew Nelson

Marcus Nielsen

Gary Peterson

Walt Phelps

Lynn Roth

Jerry Sempek

Dan Webb

Draft Agenda:

Wilderness Characteristics Review Statewide Data Development Project - Maggie Kelsey & All

• Follow up discussions/status review

DFS Implementation Strategy For EGIS - Jerry

• W: drive migration concepts

ArcGIS 9.2 Configuration Management – Jerry

• NTL Status

Standard SITU Agenda Item - Monthly Tips/Tricks Presentation - Discussion By All

- How do we implement this suggestion?
- Need feedback

Grazing Allotment Spatial Data Editing/Shadowing Session Follow Up - Andrew/Participants

Feedback

Oil/Gas Leases - Efforts to Edit In NILS - Status Report - Brianne/Jerry

Cadastral Data Follow Up For IB 2007 - 004 – Jerry/All

• User Feedback

Vegetation Treatment Data Standards — Discussion By All

- Status Check/Discussion
- Next Steps

Data Management Questionnaire — Carla/ and All

• Review/Discuss Responses

Next Utah BLM Spatial IT Users Conference Call:

Thursday, March 15, 2007 @ 9:00 AM

STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator:

KERR McGEE OIL & GAS ONSHORE LP

Operator Account Number: N 2995

Address:

1368 SOUTH 1200 EAST

city_ VERNAL

state UT zip 84078 Phone Number: (435) 781-7024

Wall 1

API Number	Well	Name	QQ	Sec	Twp	Rng Coun		
4304738123	BITTER CREEK 112	SWNW	5	118	22E	UINTAH		
Action Code	Current Entity Number	New Entity Number	Spud Date 8/19/2007			Entity Assignment Effective Date		
A	99999	16316				8/28/07		

Comments:

MIRU PETE MARTIN BUCKET RIG. WSM VD

SPUD WELL LOCATION ON 08/19/2007 AT 1000 HRS

API Number	Well	Name	QQ	Sec	Twp	Rng County		
4304738122	BITTER CREEK 1122	2-5L	NWSW	5	115	22E	UINTAH	
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date		
A	99999	16317	8	/19/200	7	8	28/07	

SPUD WELL LOCATION ON 08/19/2007 AT 1100 HRS.

Well 3

Well	Name	QQ	Sec	Twp	Rng	County		
BONANZA 1023-4H		SENE	4	108	23E	UINTAH		
Current Entity Number	New Entity Number		Spud Date			Entity Assignment Effective Date		
99999	16318	8	3/18/200	18/2007		1/28/07		
	BONANZA 1023-4H Current Entity Number	Current Entity New Entity Number Number	BONANZA 1023-4H SENE Current Entity Number Number S	BONANZA 1023-4H SENE 4 Current Entity New Entity Number Spud Da Number Number	BONANZA 1023-4H SENE 4 10S Current Entity Number Number Spud Date	BONANZA 1023-4H Current Entity Number New Entity Number SENE 4 10S 23E Ent Ent Ent Ent Ent Ent Ent Ent Ent E		

Comments:

WSMVD MIRU PETE MARTIN BUCKET RIG.

SPUD WELL LOCATION ON 08/18/2007 AT 1200 HRS.

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

SHEILA UPCHEGO

Name (Please Print) 8/20/2007 SENIOR LAND SPECIALIST

Date

(5/2000)

RECEIVED AUG 2 0 2007

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

	lU	T	U	-3	3	4	3	3
--	----	---	---	----	---	---	---	---

SUNDRY	6. If Indian, Allottee or Tribe Name							
Do not use this abandoned well.	Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLI	CATE – Other instr	uctions on reverse	e side	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Oil Well Gas Well	8. Well Name and No. BONANZA 1023-4H							
2. Name of Operator KERR-McGEE OIL & GAS ON	KERR-McGEE OIL & GAS ONSHORE LP							
3a. Address 1368 SOUTH 1200 EAST VEI		3b. Phone No. (include (435) 781-7024	area code)	4304737317 10. Field and Pool, or Exploratory Area NATURAL BUTTES				
4. Location of Well (Footage, Sec., T., I SE/NE SEC. 4, T10S, R23E 20	11. County or P							
12. CHECK A	APPROPRIATE BOX(ES) T	O INDICATE NATURE (OF NOTICE, RE	EPORT, OR OTH	IER DATA			
TYPE OF SUBMISSION		TY	PE OF ACTIO	N				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat New Construction	Production Reclamation		Water Shut-Off Well Integrity Other WELL SPUD			
Subsequent Report Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporari Water Dis	ly Abandon posal				
13 Describe Proposed or Completed Ope	erations (clearly state all pertine	ent details, including estimate	ed starting date of	any proposed wor	k and approximate duration thereof.			

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE . 10 PIPE. CMT W/28 SX READY MIX.

SPUD WELL LOCATION ON 08/18/2007 AT 1200 HRS,

RECEIVED SEP 0 4 2007

		Dit co								
14. I hereby certify that the foregoing is true and correct		DIV: OF OIL, GAS & MINING								
Name (Printed/Typed) SHEILA UPCHEGO	Title SENIOR LAND ADMIN SPECIALIST									
All million										
THIS SPACE FOR FEDERAL OR STATE USE										
Approved by	Title	Date								
Conditions of approval, if any, are attached. Approval of this notice does not wa certify that the applicant holds legal or equitable title to those rights in the subje which would entitle the applicant to conduct operations thereon.	ct lease									
Title 18 U.S.C. Section 1001, make it a crime for any person know	vingly and willfully to mak	te to any department or agency of the United States any								
false, fictitious or fraudulent statements or representations as to any	matter within its juristicuo	II.								

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB No. 1004-0135 Expires Inovember 30, 2000 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

UTU-33433

FORM APPROVED

Do not use this abandoned well.	6. If Indian, A	6. If Indian, Allottee or Tribe Name							
	ICATE – Other instru			side	7. If Unit or C	CA/Agreement, Name and/or No.			
1. Type of Well Oil Well Gas Well	Other				8. Well Name and No. BONANZA 1023-4H				
2. Name of Operator	IOLIODE LO				9. API Well N				
KERR-McGEE OIL & GAS ON	SHURE LP	3b. Phot	e No. (include a	rea code)	430473731				
3a. Address 1368 SOUTH 1200 EAST VEH	₽ΝΔΙ 11T 84078	1	31-7024	irea coacy		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., I		11.00			NATURAL				
4. Location of Wen (1 botage, bee., 1., 1	u, 111, or our vey 2 cost query				11. County or	Parish, State			
SE/NE SEC. 4, T10S, R23E 20	UINTAH C	OUNTY, UTAH							
12. CHECK A	APPROPRIATE BOX(ES) TO	INDICAT	E NATURE O	F NOTICE, R	EPORT, OR OT	HER DATA			
TYPE OF SUBMISSION			TY	PE OF ACTIO	ON				
Notice of Intent Subsequent Report	=	en ure Treat Construction	Production Reclama Recompl		on Well Integrity				
Subsequent report	Casing Repair Change Plans	Plug	and Abandon	Tempora	rily Abandon	CSG			
Final Abandonment Notice	Convert to Injection	Water D	isposal						
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for fire	ork will be performed or provide operations. If the operation resultant bandonment Notices shall be file	the Bond N	o. on file with	BLM/BIA. Ke n or recompleti	equired subsequent on in a new interva	al, a Form 3160-4 shall be filed once			
MIRU BILL MARTIN AIR RIG	ON 08/20/2007. DRILLE	ED 12 1/4	" SURFACE	E HOLE TO	1830'. RAN 9	9 5/8" 32.3#			
H-40 SURFACE CSG. LEAD	CMT W/150 SX HIFILL (CLASS G	@11.0 PP	G 3.82 YIEI	_D. TAILED C	MT W/200 SX			
PREM CLASS G @15.8 PPG	1.15 YIELD. GOOD RE	TURNS T	THROUGH (OUT JOB 3	5 +/- BBL CMT	TO PIT.			
RAN 200' OF 1" PIPE. CMT W	V/100 SX PREM CLASS	G @15.8	PPG 1.15 `	YIELD. DO	WN 1" PIPE C	SOOD CMT			
TO SURFACE AND FELL BAG			LASS G @1	5.8 PPG 1.	15 YIELD. DO	OWN BACK			
SIDE GOOD CMT TO SURFA	CE HOLE STAYED FUL	L.				RECEIVED			
WORT.						SEP 0 4 2007			
						DIV. OF OIL, GAS & MINING			
14. I hereby certify that the foregoing is	, true and correct	Title				Dia or ora			
Name (Printed/Typed) SHEILA UPCHEGO		SEN	IOR LAND	ADMIN SPI	ECIALIST				
Signatur	mellen	Date Aug	ust 23, 2007	<i>(</i>					
HIMM.	THIS SPA	CE FOR F	DERAL OR S	STATE USE					
Approved by			Title		Date				
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in the s	t warrant or ubject lease	Office						
The state of the s					1	Cabo I Inited States ony			

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

UTU-33433
6. If Indian, Allottee or Tribe Name

FORM APPROVED

apanuoneu wen.	USE I OIII STOU-S (AI D	, for sach proposals.			
SUBMIT IN TRIPLI	ICATE – Other instr	e side	7. If Unit or Ca	A/Agreement, Name and/or No.	
1. Type of Well Oil Well A Gas Well 2. Name of Operator	8. Well Name and No. BONANZA 1023-4H				
KERR-McGEE OIL & GAS ON	9. API Well No.				
3a. Address	area code)	4304737317			
1368 SOUTH 1200 EAST VEF	RNAL, UT 84078	(435) 781-7024		10. Field and Po	ol, or Exploratory Area
4. Location of Well (Footage, Sec., T., R	NATURAL BUTTES				
				11. County or P	arish, State
SE/NE SEC. 4, T10S, R23E 20	UINTAH COUNTY, UTAH				
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATURE (OF NOTICE, R	EPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		TY	PE OF ACTIO	N	
Notice of Intent✓ Subsequent Report✓ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamat	ete rily Abandon	Water Shut-Off Well Integrity Other FINAL DRILLING OPERATIONS
13. Describe Proposed or Completed Oper	rations (clearly state all pertine	ent details, including estimate	d starting date o	f any proposed worl	and approximate duration thereof.

3. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 1830' TO 8230' ON 09/16/2007. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/280 SX PREM LITE II @11.0 PPG 3.38 YIELD. TAILED CMT W/1100 SX 50/50 POZ @14.3 PPG 1.31 YIELD. 30 BBLS TO PITS BUMP PLUG FLOAT HELD. LAND MANDRIL WITH 70K AND TEST. CLEAN PIT.

RELEASED PIONEER RIG 68 ON 09/17/2007 AT 0600 HRS.

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed) SHEILA_UPCHEGO	Title SENIOR LAN	D ADMIN SPECIALIST
Signature (MIMMAN)	Date September 1	r, 200 <i>r</i>
THIS SPA	CE FOR FEDERAL O	R STATE USE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does no certify that the applicant holds legal or equitable title to those rights in the s which would entitle the applicant to conduct operations thereon.	ubject lease	RECEIVED
Title 18 U.S.C. Section 1001, make it a crime for any person ki	nowingly and willfully	to make to any department or agency of the United States any

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 2 5 2007

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No. UTU-33433

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this abandoned well.	0.	6. If moran, Allottee of Tribe Name				
SUBMIT IN TRIPLI	CATE – Other instruc	tions on reverse sid		If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well	Other			Well Name and No.		
2. Name of Operator				ONANZA 1023-4H		
KERR-McGEE OIL & GAS C				API Weil No.		
3a. Address		3b. Phone No. (include are		304737317		
1368 SOUTH 1200 EAST V		(435) 781-7024		Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., 7		ATURAL BUTTES . County or Parish, State				
SE/NE SEC. 4, T10S, R23E	2057'FNL, 649'FEL			INTAH COUNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF 1	NOTICE, REP	ORT, OR OTHER DATA		
TYPE OF SUBMISSION		ТҮРЕ С	F ACTION			
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen	Production (St Reclamation Recomplete Temporarily A	Well Integrity Other PRODUCTION		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Water Disposa			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Addetermined that the site is ready for fin	ally or recomplete horizontally, given will be performed or provide to operations. If the operation results bandonment Notices shall be filed at inspection.	we subsurface locations and meanle Bond No. on file with BLM ts in a multiple completion or and only after all requirements, in	asured and true v MBIA. Required recompletion in a ncluding reclama	proposed work and approximate duration thereof, ertical depths of all pertinent markers and zones, subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once tion, have been completed, and the operator has		
THE SUBJECT WELL LOCA	ATION WAS PLACED	ON PRODUCTION C	N 01/06/20	RECEIVED		
PLEASE REFER TO THE A	TTACHED CHRONOL	OGICAL WELL HIST	ORY.	JAN 1 5 2008		
				-		
				DIV. OF OIL, GAS & MINING		
14. I hereby certify that the foregoing	s is true and correct	Title				
Name (Printed/Typed) SHEILA UPCHEGO	_	SENIOR LAND AL	OMIN SPEC	CIALIST		
Matural Market	MIM	Date January 8, 2008				
H I WON - HI	THIS SPACE	FOR FEDERAL OR STA	TE USE			
Approved by	V	Title		Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the sub	warrant or Office oject lease				

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Anadarko Petroleum Corporation 1368 S. 1200 East Vernal, UT 84078

CHRONOLOGICAL WELL HISTORY

BONANZA 1023-4H

SENE, SEC. 4, T10S, R23E UINTAH COUNTY, UT

DATE	ACTIVITY		STATUS			
07/30/07	LOCATION STARTED	PIONEER 68				
08/18/07	SET CONDUCTOR	PIONEER 68				
08/20/07	SET AIR RIG	PIONEER 68 DRLG, WOAR				
09/11/07	TD: 7900' Csg. 9 5/8" @ 2153' RURT. NU and test BOPE. PUDS and 2170'-2600'. DA.	MW: 8.4 SD: I drill FE. Rotary spud	9/10/07 @ 2330 hrs 9/10/	DSS: 1 07. Drill from		
09/12/07	TD: 4612' Csg. 9 5/8" @ 2153' Drill from 2600'-4612'. DA.	MW: 9.6 SD:	9/10/07	DSS: 2		
09/13/07	TD: 6010' Csg. 9 5/8" @ 2153' Drill from 4612'-6010'. DA.	MW: 10.0 SD:	9/10/07	DSS: 3		
09/14/07	TD: 7249' Csg. 9 5/8" @ 2153' Drill from 6010'-7249'. DA @ report tim		9/10/07	DSS: 4		
09/17/07	TD: 8230' Csg. 9 5/8" @ 2153' Drill from 7249'-7407'. TFNB. Drill to 8 and cmt 4.5" prod csg. Land hanger, N	3230'. CCH and short to	9/10/07 rip. LDDS and rur g @ 0600 on 9/17	DSS: 7 n logs to TD. Run /07. RDRT.		
12/21/07	MIRU Days On Completion: 1 Remarks: 7AM [DAY 1] J.S.A.#1 3 HI TO WEATHER. R/D RIG, RACK EQUI FOR FRAC 12/31/07	RS GETTING TO BONA PMENT. SDF-HOL-W	ANZA 1023-1G LO E DUE TO SNOW	OCATION. DUE / STORM. PREP		

12/26/07 Stand By

Days On Completion: 6

Remarks: [DAY 2] STAND-BY. CLEAR SNOW OFF ROADS & LOCATIONS. PREP TO MIRU

IN AM.

12/27/07 MIRU

Days On Completion: 7

Remarks: 7AM [DAY 3] J.S.A.#1 ROAD RIG FROM BONANZA 1023-10G TO BONANZA 1023-4H. MIRU, SPOT EQUIPMENT. NDWH, NUBOP, R/U FLOOR & TBG EQUIPMENT. P/U 3-7/8 MILL & 169 JTS NEW 2-3/8" J-55 TBG & RIH. [SLM] TBG WAS DRIFTED. EOT @ 5306'. PRIOR TO MIRU, CUTTERS RAN A CBL-CCL-GR LOG. 5 PM SWI-SDFN. PREP TO FINISH P/U TBG, PRESSURE TEST & PERF IN AM.

12/28/07 P.T & PERF

Days On Completion: 8

Remarks: 7AM [DAY 4] J.S.A.#2 EOT @ 5306'. CONTINUE P/U & RIH ON 2-3/8" TBG. [SLM] TBG WAS DRIFTED. TAG @ 0000'. POOH & L/D 12 JTS ON FLOAT. CONTINUE POOH STANDING BACK TBG. L/D MILL. NDBOP, NU FRAC VALVES. MIRU DOUBLE JACK TESTERS. P.T. FRAC VALVES & CSG TO 7500#. RDMO DBL JACK FOUGHT FROZEN FRAC VALVE.

[STG#1] MIRU CUTTERS. RIH W/ PERF GUN & PERF THE M.V. @ 7636'-7637', 4 SPF, 90* PHS, 7696'-7698', 4 SPF, 90* PHS, 7738'-7740' 3 SPF, 120* PHS, 7908'-7912', 4 SPF, 90* PHS & 7931'-7934', 4 SPF, 90* PHS USING 3-3/8" EXP GUN, 23 GM, 0.36, [46 HLS] WHP=0#. POOH & L/D WIRE LINE TOOLS. RDMO CUTTERS.

6 PM SWI-SDF-WE PREP TO FRAC W/ HLBRTN ON MON 12/31/07

12/31/07 FRAC

Days On Completion: 11

Remarks: 6AM [DAY 5] MIRU HLBRTN & CUTTERS. HELD HLBRTN J.S.A.

[STG#1] P.T. SURFACE LINES TO 8000#. WE-SICP=1500#. BRK DN PERFS @ 3286# @ 5 BPM. ISIP=2218, F.G.=.72. PMP'D 3 BBLS 15% HCL AHEAD OF INJECTION.CALCULATE 37/46 PERFS OPEN. PMP'D 1749 BBLS SLK WTR & 63,800# 30/50 SAND. ISIP=2405, F.G.=.75, NPI=187, MP=6147, MR=51, AP=3815, AR=49 BPM.

[STG#2] RIH W/ BAKER 8K CBP & PERF GUN. SET CBP @ 7482'. PERF THE M.V. @ 7366'-7371' & 7446'-7452' USING 3-3/8" EXP GUN, 23 GM, 0.36, 90* PHS, 4 SPF, [44 HLS] WHP=50#. BRK DN PERFS @ 2536# @ 5 BPM. ISIP=1942, F.G.=.70. CALCULATE ALL PERFS OPEN. PMP'D 1108 BBLS SLK WTR & 42,300# 30/50 SAND. ISIP=2440, F.G.=.77, NPI=498, MP=3849, MR=51, AP=3494, AR=50 BPM.

[STG#3] RIH W/ BAKER 8K CBP & PERF GUN. SET CBP @ 7144'. PERF THE M.V. @ 6705'-6707', 3 SPF, 120* PHS, 6822'-6826', 4 SPF, 90* PHS, 6914'-6916', 3 SPF, 120* PHS, 6985'-6987', 4 SPF, 90* PHS, & 7112'-7114', 4 SPF, 90* PHS USING 3-3/8" EXP GUN, 23 GM, 0.36, [44 HLS] WHP= 1100#. BRK DN PERFS @ 1622# @ 5 BPM. ISIP=1334, F.G.=.63. CALCULATE 40/44 PERFS OPEN. PMP'D 1174 BBLS SLK WTR & 50,000# 30/50 SD. ISIP=2085, F.G.=.74, NPI=751, MP=4345, MR=54, AP=3027, AR=49 BPM.

[STG#4] RIH W/ BAKER 8K CBP & PERF GUN. SET CBP @ 5776'. PERF THE WASATCH @ 5598'-5604' & 5742'-5746' USING 3-3/8" EXP GUN, 23 GM, 0.36, 90* PHS, 4 SPF, [40 HLS] WHP= 0#. BRK DN PERFS @ 2189# @ 5 BPM. ISIP=893, F.G.=.60. CALCULATE ALL PERFS OPEN. PMP'D 612 BBLS SLK WTR & 19,800# 30/50 SAND. ISIP=1533, F.G.=.71, NPI=640, MP=3096, MR=52, AP=2363, AR=47 BPM.

[KILL PLUG] RIH W/ BAKER 8K CBP & SET @ 5448', POOH & L/D WIRELINE TOOLS, RDMO CUTTERS & HLBRTN. TOTAL 30/50 SAND=175,900# & TOTAL FLUID= 4643 BBLS. ND FRAC VALVES, NUBOP. DRAIN LINES. FREEZE PROTECT WELL HEAD.

01/02/08 DRILL CBP' S

Days On Completion: 13

Remarks: 7AM [DAY 6] J.S.A.#5 HARD TIME GETTING EQUIPMENT STARTED DUE TO FREEZING TEMPS. LINE TO F.B.T. KEPT FREEZING OFF WHILE TIH. P/U 3-7/8" BIT, POBS W/ BIG R NIPPLE & RIH ON NEW 2-3/8" J-55 TBG. TAG CBP @ 5448'. R/U SWVL & PMP. ESTABLISH CIRCULATION W/ RECYCLED WTR W/ CHEM ADDS. P.T. BOP TO 3000#. [HELD GOOD]

[DRLG CBP#1] @ 5448'. DRILL OUT BAKER 8K CBP IN 4 MIN. 50# DIFF. RIH, TAG SAND @ 5746'. C/O 30' SAND. FCP=25#. [DRLG CBP#2] @ 5776'. DRILL OUT BAKER 8K CBP IN 4 MIN. 150# DIFF. RIH, TAG SAND @ 7124'. C/O 20' SD. FCP=75#. [DRLG CBP#3] @ 7144'. DRILL OUT BAKER 8K CBP IN 5 MIN. 50# DIFF. RIH, TAG SD @ 7452'. C/O 30' SD. FCP=125#. [DRLG CBP#4] @ 7482'. DRILL OUT BAKER 8K CBP IN 6 MIN. 100# DIFF. RIH, TAG SD @ 8046'. PBTD @ 8182'. B.P. @ 7934'. 112' RATHOLE. CIRC WELL CLN. R/D SWVL. POOH & L/D 34 JTS ON FLOAT. LAND TBG ON HANGER W/ 223 JTS. EOT @ 7012.45' & BIG R NIPPLE @ 7010.25'. AVG 5 MIN/PLUG & C/O 80' SAND. R/D FLOOR & TBG EQUIPMENT. FCP=600#. NDBOP, NUWH. DROP BALL DN TBG & PMP OFF THE BIT @ 1600#. TO COLD TO WAIT 30 MIN FOR BIT TO FALL TO BTM. LINES WOULD FREEZE OFF TO F.B.T. OPEN WELL TO F.B.T. ON 20/64 CHOKE. FTP=1200, SICP=1000#.

8:00 PM TURN WELL OVER TO F.B.C. LTR @ 8 PM= 3529 BBLS. RACK EQUIPMENT. DRAIN PMP & LINES.

266 JTS 2-3/8" J-55 OUTBOUND.

223 JT LANDED.

43 RETURNED.

- **01/03/08 FLOWBACK REPORT**: CP 2000#, TP 1750#, CK 20/64", 55 BWPH, LOAD REC'D 568 BBLS, LLTR LOAD REC'D 2961 BBLS
- 01/04/08 FLOWBACK REPORT: CP 2775#, TP 1700#, CK 20/64", 39 BWPH, LOAD REC'D 1055 BBLS, LLTR 2006 BBLS
- **01/05/08 FLOWBACK REPORT:** CP 2825#, TP 1700#, CK 20/64", 33 BWPH, LOAD REC'D 852 BBLS, REMAINING LTR 2475 BBLS
- 01/06/08 FLOWBACK REPORT: CP 2600#, TP 1600#, CK 20/64", 25 BWPH, LOAD REC'D 656 BBLS, REMAINING LTR 398 BBLS WENT ON SALES: @ 10:30 AM, 2000 MCF, 1835 TBG, 2342 CSG, 17/64 CK, 40 BBWH
- 01/07/08 ON SALES: 1245 MCF, 0 BC, 680 BW, TP: 1018#, CP: 1587#, 17/64 CHK, 17 HRS, LP: 160#.

Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Expires: November 30, 2000 5. Lease Serial No.

													JUIL	-004	<u> </u>		
1a. Type of	Well	Oil W	ell	X G	as	Dry	Othe	er	11000100				6.	If India	n, Allottee o	r Tribe	e Name
b. Type of	Completion	: ,	Z i	New	□ v	Work Over		Deepen	☐ Plu	ug Back	Diff	Resvr.	<u> </u>				
			Other	г									7.	Unit or	CA Agreen	ent Na	ame and No.
2. Name of	Operator						· · · · · · · · · · · · · · · · · · ·							I eace ?	Name and W	eli No	:
KERR-M	-	DIL & G	AS C	ONS	HORE L	P									ZA 1023		•
3. Address				,,,,,,					3a. Pho	one No. (in	clude are	a code)		API W		-+11	
1368 SC	UTH 12	00 FAS	T V	FRN	AL UT	AH 8407	8			(435) 7	781-702	24					
	of Well (Re							leral requ	irement					47373			
		•		-						•			1		ind Pool, or	_	ratory
At surface			5	SE/N	E 2057	'FNL, 64	9'FEI	L							L BUTTE		
At ton prod	. interval re	norted bel	OW.										11.		., R., M., or		and 4, T10S, R23E
711 top prod		portou oci	···										12.		y or Parish	<u> </u>	13. State
At total dep	oth												UIN'	TAH			UTAH
14. Date S			1	5. Da	te T.D. Re	eached				e Complete			17.	Elevat	ions (DF, RI	KB, R	Γ, GL)*
08/18/07	7		lo	09/16	3/07					D&A	X Rea	dy to Prod.	533	3'GL			
18. Total D	·····	`	8230	01	10 DI	ug Back T.	D · A	4D	01/06 8182'			20. Depth	Bridge	Plug S	Set: MD		
16. IUIAIL	TV		0230	J	19. 11	ug Dack 1.		VD	0102			Zo. Depui	Dires	o i iug t	TVD		
21. Type E	lectric & Ot	her Mech	anical	Logs 1	Run (Subn	nit copy of	each)			· · · · · · · · · · · · · · · · · · ·	22. Wa	well cored	? 🔼 1	No [Yes (Sul	mit co	ру)
												S DST run?			Yes (Sub		
CBL-CC	L-GR 🤇	SDiP	SN	1.	HRI						Dir	ectional Sur	vey?	No	☐ Yes	(Subm	it copy)
23. Casing	and Liner F	Record (R	eport o	all stri	ings set in	well)				·····							
Hole Size	Size/Grade	Wt. (#/	ft.)	Top	(MD)	Bottom (N	(D)	Stage Cer		No. of		Slurry V	1	Ceme	nt Top*	Aı	nount Pulled
20"	14"					40'		Dept	n .		Cement	(BBL)	' 				
12 1/4"	9 5/8"	36.7 32.3				1830	, +	28 SX 525 SX									
7 7/8"	4 1/2"	11.6				8230					SX		+		· · · · ·		
1 110	7 1/2	11.0	"		<u></u>	0200				1000	JUN	 					
24. Tubing	Record		·	-		<u> </u>											
Size	Depth Se	t (MD)	Packe	er Dep	th (MD)	Size		Depth Set	(MD)	Packer De	pth (MD)	Siz	ze	De	pth Set (MI) P	acker Set (MD)
2 3/8"	701	2'									<u> </u>						
										<u> </u>		l		<u> </u>		i_	
25. Produc	ing Interval					· · · · · · · · · · · · · · · · · · ·		26. Perfo				~.	1				~
	Formation				Гор	Botton			forated			Size					Status
	WASATO				598' 705'	5746 7934			598'-5			0.36	 	40 134	_		PEN PEN
	IESAVEF	KDE		6	705'	7934	· -	ь	705'-7	934	_	0.36	 	134		<u> U</u>	PEN
C)	· · · · · · · · · · · · · · · · · · ·												<u> </u>				
D) 27 Acid F	Fracture, Tre	eatment C	'ement	Sme	eze Etc								<u></u>				
	Depth Inter				,					Amount ar	nd type of	Material					
	5598'-57		F	PMP	612 BE	SLS SLIC	K H2	20 & 19	9,800#	# 30/50 	SD				EDE (ادعا لات	77 75 77
	6705'-79					BLS SLI									-RE(ad lbea	VED
						· ····································									LAA	100	2000
															JAI	1	2008
28. Produc	tion - Interv	al A													****	-2-6	·
Date First	Test	Hours	Test		Oil	Gas	Water		Oil Grav	•	Gas		Produc	ction Me	thod or on	., UA	s a mining
Produced	Date 01/08/08	Tested 24	Produc	ction	3BL 40	мсғ 2,179	BBL	528	Corr. Al	F1	Gravity			FI	OWS FR	OM V	WELL
Choke	Tbg. Press.	Csg.	24 Hr.		Oil	Gas	Water		Oil Grav	vity	Well Stati	ıs			0110111	<u> </u>	* *
Size		Press.	Rate		BBL	MCF	BBL		Corr. Al	-		_			0.040::	,,	
17/64	SI	1274#		<u> </u>	40	2179		528			l	PI	KODI	JCIN	G GAS W	/ELL	
	ction - Inter		lm :		0.1	To.	1 vi 7	· · · · · · · · · · · · · · · · · · ·	lozo		lCo.		Dec J.	ation M-	thad		
Date First Produced	Test Date	Hours Tested	Test Produc		Oil BBL	Gas MCF	Water BBL		Oil Grav	-	Gas Gravity		гтоаи	ction Me	шоч		
	01/08/08			→	40	2179		528			~		1	FL	OWS FR	<u>о</u> м у	WELL
Choke	Tbg. Press.	Csg.	24 Hr.		Oil	Gas	Water		Oil Grav		Well Stat	ıs					
Size 17/64		Press.	Rate	<u> </u>	8BL 40	MCF 2179	BBL	528	Corr. Al	F1		Þi	RÓDI	IČINO	G GAS V	/FII	
17/64	SI	1274#	1		40	1 2119	L -	المحات	<u> </u>		1	r i	VOD!	2011A	V		

		·								
	duction - Inte							- T		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	<u> </u>	
28c. Pro	duction - Inte	rval D								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
SOLD	osition of Ga							21 Formati	on (Log) Markers	
Shov	v all importa	nt zones of	porosity and	i contents th	ereof: Core	d intervals ar	nd all drill-stem d shut-in pressures	51. Formation	on (Log) Markers	
	recoveries.									Тор
Fo	rmation	Тор	Bottom		Descri	ptions, Conter	nts, etc.		Name	Meas. Depth
	VERDE	4172' 6040'	6040'							
32. Add	litional remar	ks (include	plugging pr	rocedure):						
1. 1 5. S	ele enclosed a Electrical/Me Sundry Notice	chanical Lo	ogs (1 full seing and cem	ent verificat	ion 5	. Geologic R . Core Analy	sis 7. Ot		4. Directional Survey	150
36. I her	eby certify th	at the fores	going and at	tached infor	mation is cor	mplete and co	rrect as determined f	rom all available	e records (see attached inst	ructions)*
Nam	ne (please pri	SHE	ILA UPO	HEGO	111	.\	Title	SENIOR	LAND ADMIN SPE	CIALIST
Sign	ature /	/M	K.	14/1	Ny	v_{-}	Date	01/25/08		
Title 18	U.S.C. Section	n 1001 and	Title 43 U.S	S.C. Section	1212. make it	t a crime for a	ny person knowingly	and willfully to r	nake to any department or a	gency of the United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No. UTU-33433

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

				7 TCXY '. (31/1				
SUBMIT IN TRIPL	ICATE – Other instructi	ions on reverse		7. If Unit or C	CA/Agreement, Name and/or No.				
1. Type of Well				777.11.77.	11				
Oil Well X Gas Well 2. Name of Operator	Other			3. Well Name					
•			<u>1</u> _		ZA 1023-4H				
KERR-McGEE OIL & GAS (D1 21 (* 7 I		API Well I					
11001000	3t	•		4304737317 10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec., 7		435) 781-7024		NATURAL BUTTES					
4. Location of Worl (1 bottage, Sec., 1	r., r., m., or burvey Description		_	1. County or					
SE/NE SEC. 4, T10S, R23E	2057'FNL, 649'FEL				OUNTY, UTAH				
12. CHECK APP	ROPRIATE BOX(ES) TO INI	DICATE NATURE	OF NOTICE, RE	PORT, OR C	OTHER DATA				
TYPE OF SUBMISSION		TYF	PE OF ACTION						
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (S Reclamation Recomplete	tart/Resume)	Water Shut-Off Well Integrity Other COMMINGLE				
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily A Water Dispos		WASATCH AND MESAVERDE				
THE OPERATOR REQUES FORMATION. THE SUBJE	TS AUTHORIZATION TO								
		COPY SE	NT TO OPERATO	R [RECEIVED				
			. 28. 2008		APR 1 5 2008				
		Initials:_	<u>KS</u>	- [DIV. OF OIL, GAS & MINING				
14. I hereby certify that the foregoing Name (Printed/Typed) SHEILA UPCHEGO	is true and correct	Title SENIOR LAND	ADMIN SPEC	CIALIST					
/Trule	MMUM)	April 7, 2008							
	THIS SPACE F	OR FEDERAL OR S	STATE USE						
Approved by		Title		Date	Of This				
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduc	itable title to those rights in the subject operations thereon.	ot lease U1	cepted by i tah Division Gas and M	ining	ederal Approval Of This Action Is Necessary				
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent stateme		ingly and willfully to	make to any depar	intent or age	ncy of the United States any				
(Instructions on reverse)			CA 179-	12					

SIAIEUFUIAH	
DEPARTMENT OF NATURAL RESOURCES	s
DIVISION OF OIL, GAS AND MININ	G

			ENTITY ACTION	FORM	·		** ***********************************						
)norotor:	KERR	McGEE OIL & GAS ON	ISHORE LP					2005					
Operator:		ox 173779	TOTIONE EI	Operator Account Number: N 2995									
\ddress:	-			-									
	city DE			-									
	state C	0	_{zip} 80217	Phone Number: (720) 929-6029									
187 11 4				_									
Weil 1 API Nu	mhor	I WAY-1	Name	7	T =	T							
See A		<u> </u>		QQ	Sec	Twp	Rng	County					
		See Atchm	r		<u> </u>								
Action	Code	Current Entity Number	New Entity Number	s	pud Da	te		tity Assignment Effective Date					
		99999	12519				<u> </u>	1112012					
Commen	ts: Diag-	o ooo attaabaa ah ah		<u>.</u>			<u> </u>	1115015					
i - ve no		e see attachment with	list of Wells in the Pon	derosa Uı	nit.		513	30 12012					
WSM	1/177							30 10010					
Weii 2		·											
API Nu	mber	Well	Name	QQ	Sec	Twp	Rng	County					
Action	Code	Current Entity	New Entity	s	pud Dat	l	Fnt	tity Assignment					
		Number	Number]	,			Effective Date					

Comment	ts:												
				·									
Well 3													
API Nu	mber	Well	Name	QQ	Sec	Twp	Rng	County					
								×					
Action	Code	Current Entity	New Entity	-	pud Dat	·^	F"4	L					
		Number	Number	"	puu Dai	.E		ity Assignment Effective Date					

Comment	s:			<u></u>		•••							
- w													
							······································						
TION CODE													
A - Estat	olish new e	ntity for new well (single v	well only)	Ca	ra Mahle	r							
B - Add :	new well to	existing entity (group or	unit well)	Nam	e (Please	Print)							
C - Re-a:	ssign well t ssign well t	rom one existing entity to	another existing entity										
E - Other	r (Explain i	rom one existing entity to n 'comments' section)	RECEIVED		ature	DV ANA	IALYST 5/21/2012						
	, ,			Title		- AINA	LIJI	5/21/2012					
			MAV a 4 2042	11110				Date					

(5/2000)

MAY 2 1 2012

well name	sec	twp	rng	api	entity	le	ease	well	stat	qtr_qtr	bhl	surf zone	a_stat	I_num	op_no
SOUTHMAN CANYON 31-3	31	0908	230E	4304734726	13717		1	GW	Р	SENW		1 WSMVD	P	U-33433	N2995
SOUTHMAN CANYON 31-4	31	090S	230E	4304734727	13742			GW	S	SESW		1 WSMVD	S	UTU-33433	N2995
SOUTHMAN CYN 31-2X (RIG SKID)	31	0908	230E	4304734898	13755		1	GW	Р	NWNW		1 WSMVD	Р	U-33433	N2995
SOUTHMAN CYN 923-31J	31	090S	230E	4304735149				GW	Р	NWSE		1 MVRD	Р	U-33433	N2995
SOUTHMAN CYN 923-31B	31	0908	230E	4304735150			!	GW	Р	NWNE		1 MVRD	Р	U-33433	N2995
SOUTHMAN CYN 923-31P	31	0908	230E	4304735288	14037			GW	Р	SESE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31H	31	090S	230E	4304735336	14157		-	GW	Р	SENE		1 WSMVD	Р	U-33433	N2995
SOUTHMAN CYN 923-310	31	090S	230E	4304737205		:	1	GW	Р	SWSE		1 MVRD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31K	31	090S	230E	4304737206	16503		1	GW	Р	NESW		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31G	31	090S	230E	4304737208	16313		1	GW	Р	SWNE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31E	31	0908	230E	4304737209	16521		1	GW	Р	SWNW		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31A	31	090S	230E	4304737210	16472		1	GW	Р	NENE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31C	31	090S	230E	4304737227	16522		1	GW	Р	NENW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-1G	01	100S	230E	4304735512	14458		1	GW	Р	SWNE		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1A	01	100S	230E	4304735717	14526		1	GW	Р	NENE		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1E	01	100S	230E	4304735745	14524		1	GW	Р	SWNW		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1C	01	100S	230E	4304735754	14684		1	GW	Р	NENW		1 MVRD	Р	U-40736	N2995
BONANZA 1023-1K	01	100S	230E	4304735755	15403		1	GW	Р	NESW		1 MVRD	Р	U-38423	N2995
BONANZA 1023-1F	01	100S	230E	4304737379	16872		1	GW	Р	SENW		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1B	01	100S	230E	4304737380	16733		1	GW	Р	NWNE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1D	01	100S	230E	4304737381	16873		1	GW	Р	NWNW		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1H	01	100S	230E	4304737430	16901		1	GW	Р	SENE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1L	01	100S	230E	4304738300	16735		1 (GW	Р	NWSW		1 MVRD	Р	UTU-38423	N2995
BONANZA 1023-1J	01	100S	230E	4304738302	16871		1 (GW	Р	NWSE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1I	01	100S	230E	4304738810	16750		1 (GW	Р	NESE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-2E	02	100S	230E	4304735345	14085		3 (GW	Р	SWNW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2C	02	100S	230E	4304735346	14084		3 (GW	Р	NENW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2A	02	100S	230E	4304735347	14068		3 (GW	Р	NENE		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2G	02	100S	230E	4304735661	14291		3 (ЭW	Р	SWNE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-20	02	100S	230E	4304735662	14289		3 (ЭW	Р	SWSE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2I	02	100S	230E	4304735663	14290		3 (ЭW	S	NESE		3 WSMVD	S	ML-47062	N2995
BONANZA 1023-2MX	02	100S	230E	4304736092	14730		3 (ЭW	Р	SWSW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2H	02	100S	230E	4304737093	16004		3 (ЭW	Р	SENE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2D	02	100S	230E	4304737094	15460		3 (ЭW	Р	NWNW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2B	02	100S	230E	4304737095	15783		3 (ЭW	Р	NWNE		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2P	02	100S	230E	4304737223	15970		3 (3W	Р	SESE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2N	02	100S	230E	4304737224	15887		3 (3W	Р	SESW		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2L	02		230E	4304737225	15833		3 (ЭW	Р	NWSW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2F	02		230E	4304737226	15386				Р	SENW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2D-4	02		230E	4304738761	16033				Р	NWNW		3 WSMVD		ML-47062	N2995
BONANZA 1023-20-1	02	1	230E	4304738762	16013				Р	SWSE		3 WSMVD	+	ML-47062	N2995
BONANZA 1023-2H3CS	02		230E	4304750344	17426				Р	1	D	3 MVRD		ML 47062	N2995
BONANZA 1023-2G3BS	02	4	230E	4304750345	17428			_	Р		D	3 MVRD	·i	ML 47062	N2995
BONANZA 1023-2G2CS	02		230E	4304750346	17429				Р		D	3 MVRD		ML 47062	N2995
BONANZA 1023-2G1BS	02		230E	4304750347	17427				Р	 	D	3 MVRD		ML 47062	N2995

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BONANZA 1023-2M1S	02	100S	230E	4304750379	17443	3 GW	Р	SENW	D	3 MVRD	Р	ML 47062	N2995
BONANZA 1023-2L2S	02	100S	230E	4304750380	17444	3 GW	Р	SENW	D	3 MVRD	Р	ML 47062	N2995
BONANZA 1023-2K4S	02	100S	230E	4304750381	17446	3 GW	Р	SENW	D	3 MVRD	Р	ML 47062	N2995
BONANZA 1023-2K1S	02	100S	230E	4304750382	17445	3 GW	Р	SENW	D	3 WSMVD	P	ML 47062	N2995
BONANZA 4-6 🚁	04	100S	230E	4304734751	13841	1 GW	Р	NESW		1 MNCS	Р	UTU-33433	N2995
BONANZA 1023-4A	04	100S	230E	4304735360	14261	1 GW	Р	NENE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4E	04	100S	230E	4304735392	14155	1 GW	Р	SWNW		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4C	04	100S	230E	4304735437	14252	1 GW	Р	NENW	1	1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4M	04	100S	230E	4304735629	14930	1 GW	Р	swsw		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-40	04	100S	230E	4304735688	15111	1 GW	P	SWSE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4I	04	100S	230E	4304735689	14446	1 GW	Р	NESE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4G	04	100S	230E	4304735746	14445	1 GW	Р	SWNE		1 WSMVD	Р	UTU-33433	
BONANZA 1023-4D	04	100S	230E	4304737315	16352	1 GW	Р	NWNW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4H	04	100S	230E	4304737317	16318	1 GW	Р	SENE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4B	04	100\$	230E	4304737328	16351	1 GW	P	NWNE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4L	04	100S	230E	4304738211	16393	1 GW	Р	NWSW		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4P	04	100S	230E	4304738212	16442	1 GW	Р	SESE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4N	04	100S	230E	4304738303	16395	1 GW	Р	SESW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4FX (RIGSKID)	04	100S	230E	4304739918	16356	1 GW	Р	SENW	İ	1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-50	05	100S	230E	4304735438	14297	1 GW	Р	SWSE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-5AX (RIGSKID)	05	100S	230E	4304735809	14243	1 GW	Р	NENE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-5C	05	100S	230E	4304736176	14729	1 GW	Р	NENW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5G	05	100S	230E	4304736177	14700	1 GW	Р	SWNE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5M	05	100S	230E	4304736178	14699	1 GW	Р	SWSW		1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5K	05	100S	230E	4304736741	15922	1 GW	Р	NESW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5B	05	100S	230E	4304737318	16904	1 GW	Р	NWNE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5E	05	100S	230E	4304737319	16824	1 GW	Р	SWNW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5H	05	100S	230E	4304737320	16793	1 GW	Р	SENE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5N	05	100S	230E	4304737321	16732	1 GW	Р	SESW	-	1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5L	05	100S	230E	4304737322	16825	1 GW	Р	NWSW		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-5J	05	100S	230E	4304737428	17055	1 GW	Р	NWSE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5P	05	100S	230E	4304738213	16795	1 GW	Р	SESE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-5N-1	05	100S	230E	4304738911	17060	1 GW	Р	SESW		1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5PS	05	100S	230E	4304750169	17323	1 GW	Р	NESE	D	1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5G2AS	05	100S	230E	4304750486	17459	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5G2CS	05	100S	230E	4304750487	17462	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5G3BS	05	100S	230E	4304750488	17461	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5G3CS	05	100S	230E	4304750489	17460	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5N4AS	05	100S	230E	4304752080	18484	1 GW	DRL	SWSW	D	1 WSMVD	DRL	UTU73450	N2995
BONANZA 1023-8C2DS	05	100S	230E	4304752081	18507	1 GW	DRL	SWSW	D	1 WSMVD	DRL	UTU37355	N2995
BONANZA 6-2	06	100S	230E	4304734843	13796	1 GW	TA	NESW		1 WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6C	06	100S	230E	4304735153	13951	1 GW	Р	NENW		1 MVRD	Р	U-38419	N2995
BONANZA 1023-6E	06	1008	230E	4304735358	14170	1 GW	Р	SWNW		1 MVRD	Р	U-38419	N2995
BONANZA 1023-6M	06	100S	230E	4304735359	14233	1 GW	Р	SWSW		1 WSMVD	Р	U-38419	N2995
BONANZA 1023-6G	06	100S	230E	4304735439	14221	1 GW	Р	SWNE		1 WSMVD	Р	UTU-38419	N2995
BONANZA 1023-60	06	100S	230E	4304735630	14425	1 GW	TA	SWSE		1 WSMVD	TA	U-38419	N2995

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DOMANIZA 1022 CA	06	1000	230E	4204726067	14775	4	GW	Р	NENE	1	1 WSMVD	Р	U-33433	N2995
BONANZA 1023-6A		1005	_	4304736067			GW	P	SESW		1 WSMVD	P	UTU-38419	N2995 N2995
BONANZA 1023-6N	06	1008	230E	4304737211 4304737212	15672	- 		P			1 WSMVD	P		
BONANZA 1023-6L	06	1008	230E		15673		GW		NWSW	-			UTU-38419	N2995
BONANZA 1023-6J	06	1008	230E	4304737213	15620		GW	P	NWSE	+	1 WSMVD	P	UTU-38419	N2995
BONANZA 1023-6F	06	1008	230E	4304737214	15576		GW	TA	SENW	-	1 WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6P	06	1008	230E	4304737323	16794		GW	P	SESE	-	1 WSMVD	Р	UTU-38419	N2995
BONANZA 1023-6H	06	1008	230E	4304737324	16798		GW	S	SENE		1 WSMVD	S	UTU-33433	N2995
BONANZA 1023-6D	06	100\$	230E	4304737429	17020		GW	P	NWNW		1 WSMVD	P	UTU-38419	N2995
BONANZA 1023-6B	06	100S	230E	4304740398	18291		GW	P	NWNE	<u> </u>	1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-6M1BS	06	1008	230E	4304750452	17578		GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6N1AS	06	1008	230E	4304750453	17581	ii	GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6N1CS	06	100S	230E	4304750454	17580		GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6N4BS	06	100S	230E	4304750455	17579		GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-612S	06	100S	230E	4304750457	17790		GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-614S	06	100S	230E	4304750458	17792		GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6J3S	06	100S	230E	4304750459	17791	1	GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6P1S	06	100S	230E	4304750460	17793	1	GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6A2CS	06	100S	230E	4304751430	18292	1	GW	Р	NWNE	D ·	1 WSMVD	Р	UTU33433	N2995
BONANZA 1023-6B4BS	06	100S	230E	4304751431	18293	1	GW	Р	NWNE	D	1 WSMVD	Р	UTU33433	N2995
BONANZA 1023-6B4CS	06	100S	230E	4304751432	18294	1	GW	Р	NWNE	D	1 WSMVD	Р	UTU33433	N2995
BONANZA 1023-6C4BS	06	100S	230E	4304751449	18318	1	GW	Р	NENW	D	1 WSMVD	Р	UTU38419	N2995
BONANZA 1023-6D1DS	06	100S	230E	4304751451	18316	1	GW	Р	NENW	D	1 WSMVD	Р	UTU38419	N2995
FLAT MESA FEDERAL 2-7	07	100S	230E	4304730545	18244	1	GW	S	NENW		1 WSMVD	S	U-38420	N2995
BONANZA 1023-7B	07	100S	230E	4304735172	13943	1	GW	Р	NWNE		1 MVRD	Р	U-38420	N2995
BONANZA 1023-7L	07	100S	230E	4304735289	14054	1	GW	Р	NWSW		1 WSMVD	Р	U-38420	N2995
BONANZA 1023-7D	07	100S	230E	4304735393	14171		GW	Р	NWNW		1 WSMVD	Р	U-38420	N2995
BONANZA 1023-7P	07	100S	230E	4304735510	14296		GW	Р	SESE		1 WSMVD	Р	U-38420	N2995
BONANZA 1023-7H	07	100S	230E	4304736742	15921		GW	Р	SENE	1	1 WSMVD	Р	UTU-38420	N2995
BONANZA 1023-7NX (RIGSKID)	07	100S	230E	4304736932	15923		GW	P	SESW		1 WSMVD	P		N2995
BONANZA 1023-7M	07	1005	230E	4304737215	16715		GW	P	SWSW		1 WSMVD	P		N2995
BONANZA 1023-7K	07	1005	230E	4304737216	16714		GW	P	NESW		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7E	07	1005	230E	4304737217	16870		GW	P	SWNW		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7G	07	1005	230E	4304737326	16765		GW	P	SWNE		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7A	07	1005	230E	4304737327	16796		GW	P	NENE		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7A	07	1005	230E	4304738304	16713		GW	P	SWSE		1 MVRD	P	UTU-38420	N2995
BONANZA 1023-70 BONANZA 1023-7B-3	07	100S	230E	4304738912	17016		GW	P	NWNE		1 WSMVD	P	UTU-38420	N2995
		100S	230E				GW	Р	NWSE		1 WSMVD	P		N2995
BONANZA 1023-07JT	07			4304739390	16869 17494		GW	P		D	1 WSMVD	P		N2995
BONANZA 1023-7J2AS	07	100S	230E	4304750474	-					+ +				
BONANZA 1023-7J2DS	07	1008	230E	4304750475	17495	-	GW	P		D	1 WSMVD	P		N2995
BONANZA 1023-7L3DS	07	1008	230E	4304750476	17939		GW	Р		D	1 WSMVD	P		N2995
BONANZA 1023-7M2AS	07	1008	230E	4304750477	17942		GW	P	· i	D	1 WSMVD	Р		N2995
BONANZA 1023-7N2AS	07	100S	230E	4304750478	17940		GW	Р		D	1 WSMVD	P		N2995
BONANZA 1023-7N2DS	07	100S	230E	4304750479	17941			P	NWSW	D	1 WSMVD	P		N2995
BONANZA 1023-704S	07	100S	230E	4304750480	17918		GW	P	SESE	D	1 WSMVD	Р		N2995
BONANZA 1023-7P2S	07	100S	230E	4304750482	17919			Р	SESE	D	1 WSMVD	Р		N2995
BONANZA 8-2	08	100S	230E	4304734087	13851	1 (GW	Р	SESE		1 MVRD	Р	U-37355	N2995

BONANZA 1023-8A 08 1005 230E 4304738718 14932 110W P NENE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B 08 1005 230E 4304738729 15104 10W P NENE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8F 08 1005 230E 4304738929 14877 1 0W P SESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B 08 1005 230E 4304738921 15355 1 0W P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738921 15355 1 0W P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738217 15564 1 0W P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738217 15564 1 0W P SWSW 1 MVRD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 18397 1 0W P SWNW 1 MVRD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 18397 1 0W P SWNW 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 16397 1 0W P NENW 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 16392 1 0W P NENW 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738221 16322 1 0W P NENW 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 16322 1 0W P NENW 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 16339 1 0W P SENE 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 16339 1 0W P NENW 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738918 17919 1 0W P NENE 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304750481 17519 1 0W P NENE D WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304750481 17519 1 0W P NENE D WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304750481 17519 1 0W P NENE D WSWVD P UTU-37355	BONANZA 8-3	08	100S	230E	4304734770	13843	1 GW	Р	NWNW		1 MVRD	Р	U-37355	N2995
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BONANZA 1023-8G4DS 08 100S 230E 4304751140 18144 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8H2DS 08 100S 230E 4304751141 18142 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8H4DS 08 100S 230E 4304751143 18141 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8H4DS 08 100S 230E 4304751143 18141 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8J4BS 08 100S 230E 4304751145 18154 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8J4BS 08 100S 230E 4304751145 18154 1 GW P NESE D 1 WSMVD P UTU 37355								Р		D	1 WSMVD	Р		
BONANZA 1023-8H2DS 08 100S 230E 4304751141 18142 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8H3DS 08 100S 230E 4304751142 18143 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8H4DS 08 100S 230E 4304751143 18141 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8J4BS 08 100S 230E 4304751145 18154 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8J4BS 08 100S 230E 4304751145 18154 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8P1AS 08 100S 230E 4304751146 18156 1 GW P NESE D 1 WSMVD P UTU 37355								Р		D	 	Р		
BONANZA 1023-8H3DS 08 100S 230E 4304751142 18143 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8H4DS 08 100S 230E 4304751143 18141 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8I4BS 08 100S 230E 4304751145 18154 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8J4BS 08 100S 230E 4304751145 18154 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8P1AS 08 100S 230E 4304751146 18156 1 GW P NESE D 1 WSMVD P UTU 37355 N2995								Р				Р		
BONANZA 1023-8H4DS 08 100S 230E 4304751143 18141 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8I4BS 08 100S 230E 4304751144 18155 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8J4BS 08 100S 230E 4304751145 18154 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8P1AS 08 100S 230E 4304751146 18156 1 GW P NESE D 1 WSMVD P UTU 37355 N2995				-								-		
BONANZA 1023-8I4BS 08 100S 230E 4304751144 18155 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8J4BS 08 100S 230E 4304751145 18154 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8P1AS 08 100S 230E 4304751146 18156 1 GW P NESE D 1 WSMVD P UTU 37355 N2995					,						i and the second		NAME OF THE OWNER O	1
BONANZA 1023-8J4BS 08 100S 230E 4304751145 18154 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8P1AS 08 100S 230E 4304751146 18156 1 GW P NESE D 1 WSMVD P UTU 37355 N2995								-		-		+		
BONANZA 1023-8P1AS 08 100S 230E 4304751146 18156 1 GW P NESE D 1 WSMVD P UTU 37355 N2995				-				-		-		-		
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BONANZA 1023-8P2BS	BONANZA 1023-8P2BS	08	100S	230E	4304751147	18153	1 GW	P	NESE	D	1 WSMVD	Р		N2995
· · · · · · · · · · · · · · · · · · ·	BONANZA 1023-8P4AS										 			
	BONANZA 1023-8E2DS			<u> </u>				1				-		

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BONANZA 1023-8E3DS	80	100S	230E	4304751150	18200	1 GW	P	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8K1CS	80	100S	230E	4304751151	18199	1 GW	P	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8K4CS	08	100S	230E	4304751152	18198	1 GW	P	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8L3DS	80	100S	230E	4304751153	18197	1 GW	P	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8M2AS	80	100S	230E	4304751154	18217	1 GW	Р	SWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8M2DS	80	100S	230E	4304751155	18216	1 GW	Р	SWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8N2BS	80	100S	230E	4304751156	18218	1 GW	Р	swsw	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-803CS	80	100S	230E	4304751157	18254	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8N3DS	80	100S	230E	4304751158	18215	1 GW	Р	swsw	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-804AS	08	100S	230E	4304751159	18252	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8P2CS	08	100S	230E	4304751160	18251	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8P3CS	08	100S	230E	4304751161	18253	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
CANYON FEDERAL 2-9	09	100S	230E	4304731504	1468	1 GW	Р	NENW	1	1 MVRD	Р	U-37355	N2995
SOUTHMAN CANYON 9-3-M	09	100S	230E	4304732540	11767	1 GW	S	swsw		1 MVRD	S	UTU-37355	N2995
SOUTHMAN CANYON 9-4-J	09	100S	230E	4304732541	11685	1 GW	S	NWSE		1 MVRD	S	UTU-37355	N2995
BONANZA 9-6	09	100S	230E	4304734771	13852	1 GW	P	NWNE]	1 MVRD	Р	U-37355	N2995
BONANZA 9-5	09	100S	230E	4304734866	13892	1 GW	Р	SESW		1 MVRD	Р	U-37355	N2995
BONANZA 1023-9E	09	100S	230E	4304735620	14931	1 GW	Р	SWNW		1 WSMVD	Р	U-37355	N2995
BONANZA 1023-9I	09	100S	230E	4304738223	16766	1 GW	Р	NESE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9D	09	100S	230E	4304738306	16398	1 GW	Р	NWNW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9J	09	100S	230E	4304738811	16989	1 GW	Р	NWSE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9B3BS	09	100S	230E	4304750503	17965	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9B3CS	09	100S	230E	4304750504	17968	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9H2BS	09	100S	230E	4304750505	17966	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9H2CS	09	100S	230E	4304750506	17967	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 10-2	10	100S	230E	4304734704	13782	1 GW	Р	NWNW		1 MVRD	Р	U-72028	N2995
BONANZA 1023-10L	10	100S	230E	4304735660	15164	1 GW	Р	NWSW		1 WSMVD	Р	U-38261	N2995
BONANZA 1023-10E	10	100S	230E	4304738224	16501	1 GW	Р	SWNW		1 MVRD	Р	UTU-72028	N2995
BONANZA 1023-10C	10	100S	230E	4304738228	16500	1 GW	Р	NENW		1 MVRD	Р	UTU-72028	N2995
BONANZA 1023-10C-4	10	100S	230E	4304738915	17015	1 GW	Р	NENW		1 MVRD	Р	UTU-72028	N2995
BONANZA 11-2 🛠	11	100S	230E	4304734773	13768	1 GW	Р	SWNW		1 MVMCS	Р	UTU-38425	N2995
BONANZA 1023-11K	11	100S	230E	4304735631	15132	1 GW	Р	NESW		1 WSMVD	Р	UTU-38425	N2995
BONANZA 1023-11B	11	100S	230E	4304738230	16764	1 GW	Р	NWNE		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11F	11	100S	230E	4304738232	16797	1 GW	Р	SENW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11D	11	100S	230E	4304738233	16711	1 GW	Р	NWNW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11G	11	100S	230E	4304738235	16826	1 GW	Р	SWNE		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11C	11	100S	230E	4304738309	16736	1 GW	Р	NENW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11J	11	100S	230E	4304738310	16839	1 GW	Р	NWSE		1 WSMVD	Р	UTU-38424	N2995
BONANZA 1023-11N	11	100S	230E	4304738311	16646	1 GW	Р	SESW		1 MVRD	Р	UTU-38424	N2995
BONANZA 1023-11M	11	100S	230E	4304738312	16687	1 GW	Р	swsw	j	1 MVRD	Р	UTU-38424	N2995
BONANZA 1023-11L	11	100S	230E	4304738812	16987	1 GW	Р	NWSW		1 WSMVD	Р	UTU-38424	N2995
NSO FEDERAL 1-12	12	100S	230E	4304730560	1480	1 GW	Р	NENW		1 MVRD	Р		N2995
WHITE RIVER 1-14	14	100S	230E	4304730481	1500	1 GW	s	NENW		1 MVRD	S	U-38427	N2995
BONANZA 1023-14D	14	100S	230E	4304737030	16799	1 GW	Р	NWNW		1 MVRD	Р		N2995
BONANZA 1023-14C	14		230E	4304738299	16623	1 GW	Р	NENW			Р		N2995
BONANZA FEDERAL 3-15	15	1008	230E	4304731278	8406	1 GW	-	NENW		1 MVRD	Р	U-38428	N2995
DOIVAIVEAT EDETIVIE 0-10		1.550					1.	1			·		

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BONANZA 1023-15H	15	100S	230E	4304738316	16688		1 GW	Р	SENE	T	1 MVRD	Р	UTU-38427	N2995
BONANZA 1023-15J	15	100S	230E	4304738817	16988	,	1 GW	Р	NWSE		1 MVRD	Р	UTU-38427	N2995
BONANZA 1023-15H4CS	15	100S	230E	4304750741	17492		1 GW	Р	NESE	D	1 MVRD	Р	UTU 38427	N2995
BONANZA 1023-15I2AS	15	100S	230E	4304750742	17493		1 GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
BONANZA 1023-15I4BS	15	100S	230E	4304750743	17490		1 GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
BONANZA 1023-15P1BS	15	100S	230E	4304750744	17491		I GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
LOOKOUT POINT STATE 1-16	16	100S	230E	4304730544	1495	3	GW	Р	NESE		3 WSMVD	Р	ML-22186-A	N2995
BONANZA 1023-16J	16	100S	230E	4304737092	15987		GW	OPS	NWSE		3 WSMVD	OPS	ML-22186-A	N2995
BONANZA 1023-17B	17	100S	230E	4304735747	15165		I GW	Р	NWNE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-17C	17	100S	230E	4304738237	16585		I GW	Р	NENW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-17D3S	17	100S	230E	4304750511	17943		GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-17E2S	17	100S	230E	4304750512	17944		GW	Р	NENW	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3AS	17	100S	230E	4304750513	17945	1	GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-17E3CS	17	100S	230E	4304750514	17946	1	GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-18G	18	100S	230E	4304735621	14410	•	GW	Р	SWNE		1 WSMVD	Р	U-38241	N2995
BONANZA 1023-18B	18	100S	230E	4304735721	14395		GW	Р	NWNE		1 WSMVD	Р	U-38421	N2995
BONANZA 1023-18DX (RIGSKID)	18	100S	230E	4304736218	14668	1	GW	Р	NWNW		1 WSMVD	Р	U-38241	N2995
BONANZA 1023-18A	18	100S	230E	4304738243	16625	1	GW	Р	NENE		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18F	18	100S	230E	4304738244	16624	1	GW	Р	SENW		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18E	18	100S	230E	4304738245	16645	1	GW	Р	SWNW		1 MVRD	Р	UTU-38421	N2995
BONANZA 1023-18C	18	100S	230E	4304738246	16734	1	GW	Р	NENW		1 MVRD	Р	UTU-38421	N2995
BONANZA 1023-18G-1	18	100S	230E	4304738916	17135	1	GW	Р	SWNE		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18D3AS	18	100S	230E	4304750448	17498	. 1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18D3DS	18	100S	230E	4304750449	17499	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18E2DS	18	100S	230E	4304750450	17497	1	GW	Р	SWNW	D	1 WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E3AS	18	100S	230E	4304750451	17496	1	GW	Р	SENW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18L2S	18	100S	230E	4304750520	18111		GW	P	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18L3S	18	100S	230E	4304750521	18110	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18K3AS	18	100S	230E	4304751061	18112	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18K3BS	18	100S	230E	4304751063	18113	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18M2AS	18	100S	230E	4304751064	18117	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18M2DS	18	100S	230E	4304751065	18116	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18N2AS	18	100S	230E	4304751066	18114		GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18N2DS	18	100S	230E	4304751067	18115	1	GW	Р	SWNW	D	1 WSMVD	P	UTU 38421	N2995
BONANZA 1023-10F	10	100S	230E	4304738225	16565		GW	Р	SENW		MVRD	Ρ	UTU 72028	N2995
BONANZA 1023-6D1AS	6	100S	230E	4304751450	18320		GW	P	NENW	D	WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6C1CS	6	100S	230E	4304751448	18319		GW		NENW	D			UTU 38419	N2995
BONANZA 1023-6D3AS	6	100S	230E	4304751452	18317		GW	Р	NENW	D	WSMVD	Р	UTU 38419	N2995